

(SUBMIT IN TRIPLICATE)

Land Office **Los Cruces**Lease No. **088795-0**Unit **Derrick 2**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Sandoil	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, New Mexico March 16, 1956Well No. **2-C** is located **2310** ft. from **(N)** line and **2310** ft. from **(W)** line of sec. **23****SE 1/4 NW 1/4 Sec. 23**

(1/4 Sec. and Sec. No.)

17-4

(Twp.)

29-4

(Range)

107N

(Meridian)

Grayburg-Jackson

(Field)

Edley

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is **3596** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-
ing, and all other important proposed work.)
RECORD OF PRODUCTION PRIOR TO TREATMENT: Flowing 5 bbls. Total Prod. 56,473 bbls.**RECORD OF RECOMPLETION (1956):****2-17** After bailing to bottom, ran $1\frac{1}{2}$ " pipe to 2550' w/c-1 packer & 2-1 anchor on bottom. Loaded annulus w/50 bbl.**2-21** Fractured as follows: Loaded & broke down w/175 bbls. crude. 218 bbls. 2 1/2 deg. API refined oil & 21 1/2 bbls. crude containing 15,000# sand. Flushed w/60 bbls. Man. inj. press. 4600 psig; at end of flush 4600 psig; 18 min SIP, 2500 psig. Total inj. time 3 1/2 min. Avg. inj. rate 15.1 BPM. Used 4 frac-masters & 1 master mixer by Western. Load oil to run. 720 bbl.**2-22** Pulled tubing, ran bailer, found sand at 2576'.**RESULTS OF TREATMENT:****2-23** Bailed sand. Sand. 192 bbls.I understand that this plan of work must receive approval in writing. **Continued on page 10.** Operations may be commenced.Company **GENERAL AMERICAN OIL COMPANY OF TEXAS**Address **P. O. BOX 416****LOCO HILLS, NEW MEXICO**By **R. J. Reed**
R. J. Reed
Field Supt.

Title

RESULTS OF TREATMENT (Cont'd):

2-24 Bailed sand. Swab & flow 143 bbls.
2-25 Bailed sand. Swab & flow 157 bbls.
2-26 Swab & flow 125 bbls. Ran 2" EUE tubing to 2870'.
2-27 Swab & flow 139 bbls. NET 36 BO.
2-28 Swab & flow 110 bbls. Ran rods.
2-29 Pump & flow 138 bbls.

SUBSEQUENT TESTS:

3-12 Pumped 22 bbls.
3-14 Pumped 22 bbls.

next to vacuum in natural service
and down, planned to provide for vacuum

1. 1000 2. 1000 3. 1000 4. 1000 5. 1000

[illegible]

100	20	100	20
100	50	100	50