STATE OF NEW MEXICO	•	WEATH .	Form C-104
GY AND MINERALS DEPARTMENT		TION DIVISION	RECEIVED
	р. О, ВО Santa Fe, New		
P.N.8	J7114 173 1 6, 146 W		JUN 24 1983
LAND OFFICE	REQUEST FOR	ALLOWABLE -	O. C. D.
TRANSPORTER OAS	•		ARTESIA, OFFICE
PROMATION OFFICE		PORT OIL AND NATURAL GAS	۰۳.
Operator	Oil Company		
			· · · · · · · · · · · · · · · · · · ·
	128, Loco Hills, New Mexi		
Reason(s) for filing (Check proper bo	x) Change in Transporter of:	Other (Please explain) Change in-	antena.
New Well	OII Dry Gar		
Change in Ownership	Casingheod Gas Conden	sole Grayburg-Keety	
I change of ownership give name	General American Oil co. d	of Texas, P. O. Box 128	, Loco Hills, NM 88255
nd address of previous owner			<u></u>
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including Fo	ormation Kind of Le	L(Lease No.
Grayburg-Keely Unt Tr.B			eral or Foo Federal 028793-C
Location F 23	10 North	2310	West
Unit Letter;;	Feet From The Line	• and Feet From	m The
23 Line of Section T.	mahip 17-S Range	29-Е , ммрм,	Eddy County
	THE OF OUR AND MATURAL CA	c	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address "Give dadress to which opp	proved copy of this form is to be sent)
Navaio Refining Compa	any — Pipeline Division	P.O. Box 159 Artesia	, New Mexico 88210 proved copy of this form is to be sent)
Hare of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address 'Live address is which opp	·
	Unit Sec. Twp. Rge.		When
If well produces oil or liquids, give location of tanks.	N 23 175 29E	NO	
	ith that from any other lease or pool, a	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spuddod			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINISCI	
		•	
TEST DATA AND REQUEST H	FOR ALLOWABLE (Test must be a)	lier recovery of social volume of load c	oil and must be equal to or exceed top allo
OIL WELL	able for this de	pih or be for full 24 hours) Producing Method (Flow, pump, gas	2
Date First New Oll Run To Tanks	Date of Test		W2
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size
	O11-Bble.	Water-Bbls.	Gas-MOF ALL AL
Actual Prod. During Test			NP 10 VI
			all g.
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Concensate
Kelebi piba. Teele Meryb			
Teeting Method (publ, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			ATION DIVISION
CERTIFICATE OF COMPLIAN	ICE	JUN 2 8 19	183
hereby certify that the rules and	regulations of the Oll Conservation	APPROVED	. 19
state have been complied wit	h and that the information given ie beat of my knowledge and belief.	BYLeelie A. Cleme	nts
		TITLE	
\cap	11 1.	This form is to be filed i	in compliance with NULE 1104.
Kendell M.	Naukins	If this is a request for all	lowable for a newly drilled or deepens manied by a tabulation of the deviation
······	noiwe)	tests taken on the well in mo	Cordance with MULE 111.
(T	erintendent	able on naw and recompleted	must be filled out completely for allow wells.
An: 111 1083		Fill out only Sections I.	11, 111, and VI for changes of owns

Upill 11, 148-3 (Vale)

able on new and recompleted werter. Fill out only Sections I, 11, 111, and VI for changes of owner well name or pumber, or transporter, or other such change of condition well name or pumber, or transporter, or other such change of condition well name or pumber, or transporter, or other such change of condition