

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLIC.
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection		5. LEASE DESIGNATION AND SERIAL NO. LC-028793-C	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 4001 Penbrook St., Odessa, TX 79762		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit F, 2310' FNL & 2310' FWL		8. FARM OR LEASE NAME Burch C Fed	
		9. WELL NO. 2	
		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23, 17-S, 29-E	
14. PERMIT NO. 30-015-03062	15. ELEVATIONS (Show whether SP, ST, OR, etc.) 3596' RKB	12. COUNTY OR PARISH Eddy	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(See back side of this page.)

RECEIVED

JUL 27 '90

ARTESIA, OFFICE

RECEIVED
JUL 20 11 45 AM '90
OFFICE OF THE
AREA ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders TITLE Supervisor, Reg. & Pro. DATE 7/16/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

6/18/90 MIRU. Expert Well Service. Installed BOP. Preparing to perforate.

6/19/90 Ran GR/CCL from TD back to 2300'. Perforated with 4" casing guns with deep penetrating charges at 2 SPF and spiral phasing.

2368'-2374'	6'	12 holes
2400'-2412'	12'	24 holes
2424'-2430'	6'	12 holes
2434'-2442'	8'	16 holes
2462'-2464'	2'	4 holes
2466'-2468'	2'	4 holes
2476'-2480'	4'	8 holes
2518'-2524'	6'	12 holes
2558'-2562'	4'	8 holes
2584'-2592'	8'	18 holes
2598'-2606'	8'	16 holes
2702'-2706'	4'	8 holes
2738'-2740'	2'	4 holes
2820'-2822'	2'	4 holes
2827'-2838'	11'	22 holes
2873'-2878'	5'	10 holes
2900'-2904'	4'	8 holes
2922'-2924'	2'	4 holes
2928'-2932'	4'	8 holes
2942'-2944'	2'	4 holes
2951'-2953'	2'	4 holes
2955'-2957'	2'	4 holes
2963'-2965'	2'	4 holes
2967'-2969'	2'	4 holes
2971'-2973'	2'	4 holes
2988'-2992'	4'	8 holes
3064'-3066'	2'	4 holes
3070'-3076'	6'	12 holes
3115'-3118'	3'	6 holes

Rigged down Halliburton Logging Service. Set packer at 3040'.

Acidize San Andres from 3064'-3337' with 5650 gallons of 15% NEFe HCl acid.

6/22/90 Acidize Grayburg 2368'-2992' with 5750 gallons of 7-1/2% NEFe HCl acid.

6/23/90 GIH with 7" plastic coated Baker Model A-3 Lockset packer o plastic coated 2-3/8", 4.7#/ft, J-55, 8rd, EUE tubing. Displace tubing-casing annulus with 2% KCl water, containing 1% by volume of Techni-hib 370. Set packer at $\pm 2,300'$. Pressure test casing per NMOCD requirements. Remove BOP, place well on injection.

6/29/90 Well Press 380# - 294 barrels injected in 24 hrs.

Job complete.