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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Asteria, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

AUG 0 6 1993

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.	1	UINA	142	ONIO	IL MIND INM	I OHAL GA		BI KI			_		
Operator Markob Engray Corner	ation			•			Well A		<u>,</u> \	1			
Marbob Energy Corporation					· · · · · · · · · · · · · · · · · · ·		30-0	30-015- 03062					
Address P. O. Drawer 217, Ar	tesia,	NM 88	210						<u></u>				
Reason(s) for Filing (Check proper box)						er (Please explo			11				
New Well								Change from Lease to Unit					
Recompletion Oil Dry Gas						From: Burch C Federal # 2 Effective 8/1/93							
Change in Operator	Caringhead	Gas	Cond	ensate	Effec	tive 8/1,	/ 93				_		
f change of operator give name and address of previous operator						 					_		
II. DESCRIPTION OF WELL A		SE					1 201 4	Lease		ase No.	_		
Lease Name Burch Keely Unit Well No. Pool Name, Include 70 Grbg Jacks					-				Federal or Rec				
Location									••				
Unit LetterF	: 2310	<u> </u>	Feet l	From The	N Lin	e and231	.0 Fo	et From The .	W	Line			
Section 23 Township 17S Range 29E						, NMPM, Eddy			County				
Ш. DESIGNATION OF TRANS	SPORTER	R OF O	L A	ND NAT	URAL GAS						_		
Name of Authorized Transporter of Oil		or Conden			Address (Giv	e address to wi				n/)			
Navaje Refining Company WIW						P. O. Box 159, Artesia, NM 82810 Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casing	head Gas	X	or Dr	y Gas	'					તા)			
CPM Cas Comporation.	L rush	Sec.		Rg		4001 Penbrook, Odes is gas actually connected?			02	,			
If well produces oil or liquids, give location of tanks.	Unit	S60.	Twp.	1 18	c. Is gas according	y commoner.	When	•					
If this production is commingled with that f	rom any othe	r lease or	pool, g	give commin	gling order num	ber:					_		
IV. COMPLETION DATA	,												
Designate Type of Completion -	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v			
Date Spudded Date Compl. Ready to Prod.						J		P.B.T.D.					
	. No control of the c				Ton Oil/Gas	Top Oil/Gas Pay			Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					lop old old								
Perforations								Depth Casing Shoe					
TUBING, CASING AND						NG RECOR	D						
HOLE SIZE						DEPTH SET			SACKS CEMENT				
·									10-3				
									8-20-75				
									ng les	name	_		
V. TEST DATA AND REQUES	T FOR A	LLOW	WL.	Ē				·			_		
OIL WELL (Test must be after re			of load	d oil and mi	Broducing M	exceed top all	owable for thu ump. eas lift. e	i depin or be j	or juil 24 hour	3./	-		
Date First New Oil Run To Tank	il Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure				Casing Press	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.	Water - Bbis.			Gas- MCF				
GAS WELL	<u> </u>								•		_		
Actual Prod. Test - MCF/D Length of Test					Bbls, Conden	sale/MMCF		Gravity of Condensate					
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCE			ISEDVA	ATION!		NI ·	_		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					'	OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	Date ApprovedAU6 1 1 1993							
Man da Mi	//O=)				4 1		Ÿ					
Signature					By_	By ORIGINAL SIGNED BY							
Rhonda Nelson Production Clerk						MIKE WILLIAMS							
Printed Name 2 1993 Title 748-3303					Title	Title SUPERVISOR, DISTRICT II							
		721.4	1	NI-	H								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.