

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR General American Oil Company of Texas						5. LEASE DESIGNATION AND SERIAL NO. LC-028793-c									
3. ADDRESS OF OPERATOR P. O. Box 416, Loco Hills, New Mexico						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FWL and 990' FWL, Section 23, T-17-S, R-29-E						7. UNIT AGREEMENT NAME									
At top prod. interval reported below						8. FARM OR LEASE NAME Burch C									
At total depth						9. WELL NO. 15									
14. PERMIT NO. *						10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson									
DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T-17-S, R-29-E									
15. DATE STOPPED 11/22/67		16. DATE T.D. REACHED 11/29/67		17. DATE COMPL. (Ready to prod.) 12/1/67		12. COUNTY OR PARISH Eddy	13. STATE New Mexico								
18. ELEVATIONS (Top, Mud, RT, GE, ETC.)* 3596'		19. ELEV. CASINGHEAD 3598'		20. TOTAL DEPTH, MD & TVD 12260 *		21. PLUG, BACK T.D., MD & TVD 3345'									
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Kealy Zone		25. WAS DIRECTIONAL SURVEY MADE									
26. TYPE ELECTRIC AND OTHER LOGS RUN Tie in Gamma Ray Neutron & Cement Log		27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)		AMOUNT PULLED									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		48#		765'				463 sacks		None					
9 5/8"		36#		2744'				1100 sacks		None					
5 1/2"		15.5#		3355'				230 sacks		None					
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		3304'		None	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED									
3282-86		3290-92		3302-12		3282-3312		Sand fraced 50,000# 20/40 sand 5,500# 10/20 sand, 69,636 gallons fresh water.							
33.* PRODUCTION		DATE FIRST PRODUCTION 12/2/67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Testing									
DATE OF TEST 12/26/67		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL. 18		GAS—MCF. TSTM		WATER—BBL. 17		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 18		GAS—MCF.		WATER—BBL.		OIL OR GELITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be used for fuel		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											

SIGNED

TITLE **District Superintendent**DATE **December 27, 1967**

*(See Instructions and Spaces for Additional Data on Reverse Side)

*Originally drilled by T & P Coal and Oil in 1958 as a Devonian Test but was dry.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the Federal office for special instructions.

Item 18: Indicate well elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stage Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOI MEAS. DEPTH