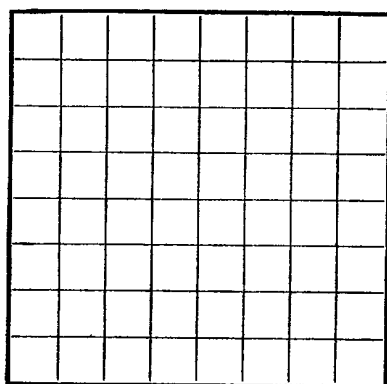


U. S. LAND OFFICE **Las Cruces**SERIAL NUMBER **028793(e)**LEASE OR PERMIT TO PROSPECT
Lease CUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company **General American Oil Co. of Texas** Address **P. O. Box 416, Loco Hills, N. M.**
Lessor or Tract **Lease C** Field **Grayburg-Lealy** State **New Mexico**
Well No. **10** Sec. **23** T. **17S** R. **29E** Meridian **N.M.P.M.** County **Eddy**
Location **1295** ft. **[N.]** of **8** Line and **1295** ft. **[E.]** of **1** Line of **Section 23** Elevation **3591**
[S.] **[W.]** (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

R. J. Heard
Title **Field Superintendent**Date **February 4, 1957**

The summary on this page is for the condition of the well at above date.

Re Commenced drilling **January 12**, 19**57** Finished drilling **January 31**, 19**57**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3295** to **3333** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

ADDITIONAL CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5 1/2"	15.5	8	Spring	645'	Float				Production Liner
REVISION OF OR ON CTS MEET									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 1/2"	2819'-3280'	35	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	STIMULATION XXXXXXXX	Date	Depth shot	Depth cleaned out
		20% HCl			
		Crude Oil			
		Ottawa Sand			
		400 gals)			
		10,000 gals)	2-2-57	3280-3347	
		5000 lbs used			

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

2869 **DATES**
3347
_____, 19____ Put to producing _____, 19____

February Production for the first 24 **57** hours was _____ barrels of fluid of **February 3** % was oil; _____ **57%**
emulsion; _____ % water; and _____ % sediment. **425** Gravity, °Bé. **100**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
Leo Dodd, Driller **Clay Rock**, Driller
H. H. McDonald

FORMATION RECORD **Max Stephens**

FROM—	TO—	TOTAL FEET	FORMATION
2869	3239	370	Lime
3239	3245	6	SLM
3245	3347	102	Lime

(OVER)

2. LOCATE NEWLY CORRECTLY

16-43084-2 U. S. GOVERNMENT PRINTING OFFICE

INFORMATION RECORD—Continued