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NEW MEXICO OIL CONSERVATION COMM REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-118
Effective 1-1-65

OPERATOR 2								•	
PRORATION OFFICE	1								
General American Oi	1 Company	of Texas							
P. O. Box 416, Loco	Hills. Net	Mexico 8825	5						
Reason(s) for filing (Check proper box,)			Other (Please	explain)				
New Well Recompletion	Change in 1	Fransporter of: Dry Ga	,						
Change in Ownership	Casinghead		7						
If change of ownership give name and address of previous owner									
DESCRIPTION OF WELL AND	LEASE								
Lease Name		ool Name, Including Fo	_		Kind of Lease State, Federa	lor Fee -	_ [Case No.	
Crayburg-Keely Unit. T	r.BC 10	Grayburg-J	ackson			Fede	ralK)28793-c	
Unit Letter P ; 129	5 Feet From	The South Lin	e and	1295	_ Feet From '	rheI	iest		
Line of Section 23 Tov	waship 17-	Range	29-E	, NMPM,	 	Eddy		County	
DESIGNATION OF TRANSPORT				·				<u>,</u>	
Name of Authorized Transporter of Oil		idensate		_		ved copy of this		,	
Nava jo Refining Company Name of Authorized Transporter of Case	North Freeman Avenue, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent)								
Phillips Petroleum Com						ssa, Texa	us		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	is gas acti	valiy connecte	d? Who		1. 196))	
If this production is commingled wit			give commi	ngling order	number:		1764	<u> </u>	
COMPLETION DATA		Well Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	. Diff. Resty.	
Designate Type of Completic		}	1	1				1	
Date Spudded	Date Compl. Re	ady to Prod.	Total Dept	h		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	ing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations				 		Depth Cosing	Depth Casing Shoe		
					· .	<u> </u>			
VOL 2 6132		CEMENTING RECORD			SACKS CEMENT				
HOLE SIZE	CASING	CASING & TUBING SIZE							
					.,	 			
TEST DATA AND REQUEST FO	OR ALLOWAB	LE (Test must be a able for this de	pth or be for	full 24 hours,)		ual to or ex-	reed top allow	
Date First New Oil Run To Tanks	Date of Test		Producing	Method (Flow)	, pump, gas li	(t, etc.)			
Length of Test	Tubing Pressure)	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil-Bbls.		Water - Bble.			Gas - MCF			
	<u> </u>		L			<u> </u>			
GAS WELL				· .					
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	Casing Pressure (Shut-in)			Choke Size			
CERTIFICATE OF COMPLIANCE	CE			OIL C	ONSERVA	TION COM	MISSION		
					JUù	251000		•	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED 19 19						
above is true and complete to the best of my knowledge and belief.				BY DO, OT EVEREN					
			TITLE						
WEW- ME				This form is to be filed in compliance with RULE 1104.					
ME Hollis W. E. Welter (Signature)				If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati					
District Superintendent				tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for alle					
(ile)		able on	new and rec	completed we	lie.			
May 29, 1969 (Date)				Fill out only Sections I, II, III, and VI for changes of own: well name or number, or transporten or other such change of condition					

Separate Forms C-104 must be filed for each poel in multip completed wells.