GTATE OF NEW MEXICO AGY AND MINERALS DEPARTMENT			Form C-104 Revised <sub>(1</sub> 10-1-78
	OIL CONSERVA P. O. BO		ECEIVED
JANTA PU PILE	SANTA FE, NEW		L 0 4 100 <b>3</b>
U.S.U.B.	JUN 2 4 1983		
IRANSPORTER OIL V	O, C, D		
PADRATION OFFICE		ONT OIL AND NATORAL ON ART	
Phillips O:	il Company 🖌		
Address P. O. Box	128, Loco Hills, New Mexi	.co 88255	
Reason(s) for filing (Check proper box)	Change in Lange limb		
New Well Arrow Well Ar	Change in Transporter ol: Oil Dry Gai Casinghead Gas Conden	Gravburg-Keely-Unit-TrBC	
Change in Ownership	eneral American Oil Co. c		Loco Hills, NM 88255
and address of previous owner			
DESCRIPTION OF WELL AND I Leose Nome Grayburg-Keely Unt Tr.B	Well No.   Pool Name, including ru		1 or F Federal 028793-C
Location O Unit Letter	25 South	1345 • and Feet From 7	East
23	17-S Mahip Range	29-Е , ммрм,	Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	the second second second
Norme of Authorized Trensporter of Cli X or Condensate Address (Live address is when approved top) of his joint is to be stand Navaio Pofining Company — Pipeline Division P.O. Box 159 Artesia, New Mexico 88210			
Name of Authorized Transporter of Cas	The of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address is built of the photocast of Toylog 70762		
First reduces of or liquids. Unit Sec. Twp. Rge. is gas octually connected? When		en	
give location of tanks.	N 23 175 29E		March 1, 1962
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, and other lease or pool, and other lease or pool, and other lease well	New Well Workover Deepen	Plug Back Same Resty, Dill. Resty,
Designate Type of Completio	on – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name al Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	1	[	Depth Casing Shoe
	· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	p:h or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Dil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	
Length of Test	Tubing Pressure	Casing Pressure	Choie Size
Actual Prod. During Test	011-844.	Water-Bbls.	Car-MCF A Child
GAS WELL	Length of Test	Bbla, Condensate/MMCF	Gravity of Condequated
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Cooling Pressure (Shut-in)	Chote Size
		DIL CONSERVAT	
CERTIFICATE OF COMPLIANCE		JUN 2 8 1983	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		APPROVED Original Signed By	
above is true and complete to the best of my knowledge and belief.		Supervisor District II	
		TITLE	compliance with NULE 1104.
Kondell N. Dawkins		If this is a request for allowable for a newly drilled or deepeneu to the form must be accommented by a tabulation of the deviation	
Lendell N. Hawkins (Signature) Field Superintendent		All entions of this form must be filled out completely for allow-	
(Tule) (Tule)		able on new and recompleted wells.	
(Upril 11,178-3 (Duie)		Fill out only sections 1, 11, 11, 11, 11, 11, 11, 11, 11, 11,	