

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐																																																				
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☒	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐																																																		
2. NAME OF OPERATOR General American Oil Company of Texas						7. UNIT AGREEMENT NAME																																																			
3. ADDRESS OF OPERATOR P. O. Box 416, Loco Hills, New Mexico 88255						8. FARM OR LEASE NAME Keely B																																																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL and 1980' FWL, Section 24, Twp. 17-S, Rge. 29-E At top prod. interval reported below At total depth						9. WELL NO. #2																																																			
10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-17-S, R-29-E																																																			
12. COUNTY OR PARISH Kddy						13. STATE N.M.																																																			
15. DATE STUDDED 3/1/69		16. DATE T.D. REACHED 3/8/69		17. DATE COMPL. (Ready to prod.) 4/10/69		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3591' DF		19. ELEV. CASINGHEAD																																																	
20. TOTAL DEPTH, MD & TVD 3075'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 2995'-3075'																																																	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* RECEIVED								25. WAS DIRECTIONAL SURVEY MADE No																																																	
26. TYPE ELECTRIC AND OTHER LOGS RUN None								27. WAS WELL CORED No																																																	
28. CASING RECORD (Report all strings set in well) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24#</td><td>385'</td><td></td><td>50 Sacks</td></tr><tr><td>7"</td><td>20#</td><td>2715'</td><td></td><td>100 Sacks</td></tr></tbody></table>										CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED	8 5/8"	24#	385'		50 Sacks	7"	20#	2715'		100 Sacks																																	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED																																																					
8 5/8"	24#	385'		50 Sacks																																																					
7"	20#	2715'		100 Sacks																																																					
29. LINER RECORD <table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>					SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)						30. TUBING RECORD <table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>2"</td><td>2955'</td><td></td></tr></tbody></table>					SIZE	DEPTH SET (MD)	PACKER SET (MD)	2"	2955'																																	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																																																					
SIZE	DEPTH SET (MD)	PACKER SET (MD)																																																							
2"	2955'																																																								
31. PERFORATION RECORD (Interval, size and number) Open hole					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>2715'-3075'</td><td>4500 gallons 20% acid</td></tr><tr><td></td><td>2800# graded rock salt.</td></tr></tbody></table>					DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	2715'-3075'	4500 gallons 20% acid		2800# graded rock salt.																																										
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																																																								
2715'-3075'	4500 gallons 20% acid																																																								
	2800# graded rock salt.																																																								
33.* PRODUCTION <table border="1"><thead><tr><th colspan="2">DATE FIRST PRODUCTION</th><th colspan="4">PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</th><th colspan="2">WELL STATUS (Producing or shut-in)</th></tr></thead><tbody><tr><td colspan="2">4/10/69</td><td colspan="4">Pumping</td><td colspan="2">Producing</td></tr><tr><th>DATE OF TEST</th><th>HOURS TESTED</th><th>CHOKE SIZE</th><th>PROD'N. FOR TEST PERIOD</th><th>OIL—BBL.</th><th>GAS—MCF.</th><th>WATER—BBL.</th><th>GAS-OIL RATIO</th></tr><tr><td>4/14/69</td><td>24</td><td></td><td>→</td><td>13</td><td></td><td>8</td><td></td></tr><tr><th>FLOW. TUBING PRESS.</th><th>CASING PRESSURE</th><th>CALCULATED 24-HOUR RATE</th><th>OIL—BBL.</th><th>GAS—MCF.</th><th>WATER—BBL.</th><th colspan="2">OIL GRAVITY-API (CORR.)</th></tr><tr><td></td><td></td><td>→</td><td></td><td></td><td></td><td colspan="2"></td></tr></tbody></table>										DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		4/10/69		Pumping				Producing		DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	4/14/69	24		→	13		8		FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)				→					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)																																																			
4/10/69		Pumping				Producing																																																			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO																																																		
4/14/69	24		→	13		8																																																			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)																																																			
		→																																																							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY																																																		
35. LIST OF ATTACHMENTS																																																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																																									
SIGNED 75/10/69		TITLE District Superintendent				DATE April 28, 1969																																																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 30. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
San Andres			Deepened 2995'-3075' in line, all within the San Andres formation.	No new tops encountered.			