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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
MAR 20 1972

I.

Operator
General American Oil Company of Texas

Address
P. O. Box 416, Loco Hills, New Mexico 88255

Reason(s) for filing *(Check proper box)*

New Well [ ]
Recomplection [X]
Change in Ownership [ ]

Change in Transporter of:
Oil [ ] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

Other *(Please explain)*

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Keely B	2	9 (Grayburg Grayburg-Jackson (& San Andres	State, Federal or Fee	FED-LC-028784-93(b)

Location

Unit Letter N ; 660 Feet From The S Line and 1980 Feet From The W

Line of Section 24 Township 17-S Range 29-E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address *(Give address to which approved copy of this form is to be sent)*
Navajo Refining Co., Pipe Line Division	North Freeman Ave., Artesia, New Mex. 88210
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address *(Give address to which approved copy of this form is to be sent)*
Phillips Petroleum Co.	Phillips Building., Odessa, Texas 79760

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	26	17S	29E	YES	3-1-62

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X				X			

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-3-72	3-10-72	3593'	3589'
Elevations *(DF, RKB, RT, GR, etc.)*	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3591' DF	Grayburg & San ANdres	2372'	3530'

Perforations 2372'-2378', 2485'-2488', 2510'-2515', 2891'-2894', 2937'-2940', 3004'-3008', 3182'-3186', 3232'-3235', 3250'-3253', 3431'-3440', 3496'-3500', 3525'-3529'.

Depth Casing Shoe 3589'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8-5/8"	385'	50
	7"	2715'	100
	4-1/2" Liner	2663'-3589'	135

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
3-10-72	3-11-72	Pumping	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 Hours		150#	
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
295 Bbls.	125	170 Load	175

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	**Tubing Pressure** (Shut-in)	**Casing Pressure** (Shut-in)	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Walter *(Signature)*
District Superintendent *(Title)*
March 17, 1972 *(Date)*

OIL CONSERVATION COMMISSION

APPROVED MAR 22 1972, 19 _____

BY For Record Only
OIL AND GAS INSPECTOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.