GTATE OF NEW MEXICO				C-104 sed 10-1-78	
RGY AND MINERALS DEPARTMENT	RECEIVED L CONSERVA	TION DIVISION			
DISTRIBUTION	SANTA FE, NEW				
BANTA / T	SANTA FE, NEW		3		
W.S.U.S.	AUG 01 '85 REQUEST FOR				
		^			
OPERATOR	O. C. D. AN	ORT OIL AND NATURAL	GAS 		
PHILLIPS PETROLEUM C	OMPANY				
4001 Penbrook Od	essa, Texas 79762				
Reason(s) for filing (Check proper box)	Other (Please expl	simj		
New Well	Change in Transporter oi: Call Dry Gas	Changed from			
Recompletion Change in OwnershipX	Casinghead Gas Condens	Phillips 01	L Company August	1, 1985	
		4001 Penbrook Od	essa, Texas 7976	2	
If change of ownership give name and address of previous owner	PHILLIPS OIL COMPANY	4001 FEIDIOOK OU	2334, ICAdo / 770		
DESCRIPTION OF WELL AND	LEASE		of Lease	LCLease No.	
Lease Name Keely B Int	2 Grayburg-Jackson		, Federal or Fee Federa		
Location	Glayburg backbo			93 (b) Tr. A	
	660 Feet From The South Line	and <u>1980</u> Fe	et From TheWest	E	
		29-Е . ММРМ	Eddy	County	
Line of Section 24 T.	mship 17-S Range				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to wh	ich approved copy of this fo	irm is to be sent)	
Name of Authorized Transporter of Cl	pany - Pipeline Division	D 0 Per 150 A	Ttooin Now Maria	88210	
Navajo Refining Comp	asinghead Gas 🙀 or Dry Gas	Address (Give address to wh	ich approved copy of this fo	orm is to be sent)	
Phillips Petroleum (Company	4001 Penbrook Od is gas actually connected?	essa, Texas 7976	52	
If well produces oil or liquids,	Unit Sec. Twp. Rge. B 26 17S 29E	Yes	March 1,	1962	
give location of tanks.	ith that from any other lease or pool,	give commingling order num	iber:		
. COMPLETION DATA	Oil Well Gas Well		eepen Plug Back Sa	me Res'v. Diff. Res'v	
Designate Type of Completi				1 	
Date Spudded	Date Cample Ready to Prod.	Total Depth	P.B.T.D.		
Elemention (DF. RKB. RT. CR. etc.) Name of Producing Formation		Top Oll/Gas Pay	Tubing Depth	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)			Depth Casing S	hae	
Perforations	······································				
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Past	TD-3	
			8-	7-85	
			Chgo	p Nome	
			i	l in an arread top alla	
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of pith or be for full 24 hours)			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)		
		Casing Pressure	Choke Size		
Length of Test	Tubing Pressule				
Actual Prod. During Test	Oli-Bale.	Water-Bbla.	Gas - MCF		
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Con	densate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choze Size		
Teeting Method (publ, back pr.)					
CERTIFICATE OF COMPLIA	NCE	11	SERVATION DIVISIO	אור	
			UG 6 1985	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			RIGINAL-SIGNED		
		BY LARRY BROOKS			
· .			OLOGIST NMOCD		
and l	J. B. Rush		filed in compliance wit t for ellowable for a new		
Bhush .	(nalwe)	well, this form must b	i in accordance with MI	JLK 111.	
Production Records		All sections of th	is form must be filled ou	t completely for all	
(Title)		able on new and reco	apisted wines	for changes of own	
July 26, 1985	(Date)	11 11	tions 1, 11, 111, and 11 r transporter, or other suc 2-104 must be filed for		
• •		Separate Forma I considered walls.	Tha where he interior	· · · · · · · · · · · · · · · · · · ·	