| Submit 5 Copies Appropriate Distuict Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Astesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I. Operator Marbob Energy Corpo Address P. O. Drawer 217, A Reason(s) for Filing (Check proper box) New Well | OI REQUES TO Pration | L CON Santa ST FOR TRANS | NSERVA P.O. Bo Fe, New Ma ALLOWAE PORT OIL | TION D 5x 2088 exico 8750 BLE AND A AND NAT | UTHORIZ TURAL GAS TURAL GAS | AUG ATION S Well A -30-C | 015-03067 Unit | Form C-104 Revised 1-1-89 See Instructions at Bottom of Page | |
|---|-------------------------------|-----------------------------------|---|--|--|---|-------------------------|---|--|
| | Oil Casinghead G | <u> </u> | Gas | | : Keely tive 8/1 | | 11 17 2 | | |
| Change in Operator | Calanghout | | | | | | | | |
| and address of previous operator | AND LEAS | 7 | | | | | | · | |
| II. DESCRIPTION OF WELD | W | ell No. Poo | l Name, Includi | ng Formation | | | Lease edetal of FeXX | Lease No. | |
| Burch Keely Unit | L | 10 | Grbg Jac | kson SR (| Q Grbg SA | SMARA | COCINI OF LEXA | | |
| Unit Letter N | . 66(|) Fee | 4 From The | S Line | and <u>19</u> | <u>80 </u> | t From The | WLine | |
| | 170 | | 0.000 | | | Edd | | County | |
| Section 24 Towns | hip 17S | Rat | | <u>, No</u> | <u>арм,</u> | | | county | |
| III. DESIGNATION OF TRA | NSPORTER O | OF OIL A Condensate | AND NATU | RAL GAS | e address to whi | ch approved | copy of this form | n is to be sent) | |
| Name of Authorized Transporter of Oil Navajo Refining Com | | Condensate | | P. 0. | Box 159, | Artesia | , NM 882 | 10 | |
| Name of Authorized Transporter of Casinghead Gas X or Dry Gas | | | | Address (Give address to which approved copy | | | | | |
| GPM Gas Corporation | | | | | 4001 Penbrook, Odessa, TX 7976 s gas actually connected? When ? | | | | |
| give location of tanks. | | | | | | | | | |
| If this production is commingled with the | at from any other l | ease or pool, | , give comming | ing order numb | жг: | | | <u></u> | |
| IV. COMPLETION DATA | lc | Dil Well | Gas Well | New Well | Workover | Deepen | Plug Back Sa | ame Res'v Diff Res'v | |
| Designate Type of Completio | n - (X) | | i | Total Depth | <u> </u> | l | P.B.T.D. | | |
| Date Spudded | Date Compl. F | leady to Pro | KCL. | Total Depti | | | F.D.1.D . | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | Top Ol/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | <u></u> | Depth Casing Shoe | | |
| I CHOLADOUS | | | • | | | | | | |
| | TUBING, CASING AND | | | | | | 54 | CKS CEMENT | |
| HOLE SIZE | CASING & TUBING SIZE | | | DEPTH SET | | | Post ID-3 | | |
| | | | | | | | 8-20-93 | | |
| | | | | . | | | e | hy be man | |
| V. TEST DATA AND REQU | EST FOR AL | LOWAB | LE | J | | | | | |
| OIL WELL (Test must be after | r recovery of ioial | volume of lo | oad oil and musi | be equal to or | exceed top allo | wable for this | depih or be for | full 24 hours.) | |
| Date First New Oil Run To Tank | Date of Test | | | Producing M | ethod (Flow, pur | τφ, χαι τητ, ε | | | |
| Length of Test | Tubing Pressu | Tubing Pressure | | | Inc | | Choke Size | | |
| | | | | Wester Dille | | | Gas- MCF | | |
| Actual Prod. During Test | Oil - Bbls. | | | Water - Bbls. | | | | | |
| | | | | | | <u> </u> | • | | |
| GAS WELL Actual Prod. Test - MCF/D | Length of Tes | Length of Test | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | |
| | | - | | | Casing Pressure (Shui-in) | | | Clioke Size | |
| Festing Method (pilot, back pr.) | Luding Pressure (Snut-III) | | | | с, | | | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is the and complete to the best of my knowledge and belief. Nonda Nelson Production Clerk Rhonda Nelson Title 748-3303 | | | | OIL CONSERVATION DIVISION Date ApprovedAUG 1 1 1993 ByORIGINAL SIGNED BYMIKE WILLIAMS TitleSUPERVISOR, DISTRICT II | | | | | |
| | | 748 | the second se | | <u></u> | | | | |
| Date | 19.50.900 \$1.4 B | Telepho | | | | | | | |

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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