

- No. 1, 7-28-52 - 1 Hour Halliburton Drill Stem Test 6249-6337' with 5/8" choke at 6217' - Used 2 packers at 6241' and 6249' - Bombs at 6222' and 6334' - Tool opened 5:28 AM 7-28-52 - No gas to surface - Light blow of air throughout test - Recovered 480' drilling mud, no show - Hydrostatic Pressure 3130# - Flowing Pressure 70 to 285# - 15 Minute BHP 0#.
- No. 2, 8-11-52 - 1 Hour Halliburton Drill Stem Test 7102-7154' with 5/8" choke at 7060' - Used 2 packers at 7094' and 7102' - Bombs at 7076' and 7152' - Tool opened 2:40 AM 8-11-52 - Recovered 35' drilling mud - no shows - Hydrostatic Pressure 3645# - Flowing Pressure 30# - 15 Minute BHP 120#.
- No. 3, 8-14-52 - 1-1/2 Hour Halliburton Drill Stem Test 7205-7340' with 5/8" choke at 7174' - Used 2 packers at 7196' and 7205' - Bombs at 7338' and 7205' - Tool opened 9:55 PM 8-14-52 - No water blanket - Gas to surface 35 minutes (5,100 cu.ft. 24 hour rate) - Decreased to small blow at end of test - Recovered 205' gas cut drilling mud, no oil or water - Hydrostatic Pressure 3650# - Flowing Pressure 60# - 15 Minute BHP 370#.
- No. 4, 8-16-52 - 1 Hour Halliburton Drill Stem Test 7340-7380' with 5/8" choke 7307' - Used 2 packers at 7332' and 7340' - Bombs at 7310' and 7378' - Tool opened 4:15 AM 8-16-52 - No gas to surface, weak blow of air 12 minutes and dead 1 hour 48 minutes - Recovered 150' drilling mud, slightly gas cut mud - No oil - Hydrostatic Pressure 3750# - Flowing Pressure 55# - 15 Minute BHP - no good.
- No. 5, 8-17-52 - 2 Hour Halliburton Drill Stem Test 7392-7442' with 5/8" choke at 7360' - Used 2 packers at 7384' and 7392' - Bombs at 7365' and 7440' - Tool opened 9:55 PM 8-17-52 - No gas - Medium blow air for duration test - Recovered 300' salty gas cut mud - No oil - Hydrostatic Pressure 3730# - Flowing Pressure 90# - 15 Minute BHP 520#.
- No. 6, 8-19-52 - 1-1/2 Hour Halliburton Drill Stem Test 7442-7492' with 5/8" choke at 7425' - Used 2 packers at 7438' and 7442' - Bombs at 7439' and 7489' - Tool opened 10:25 AM 8-19-52 - Gas to surface 11 minutes, too small to measure - Decreased and dead at end of test - Recovered 750' sulphur water with very light trace of oil - Hydrostatic Pressure 3770# - Flowing Pressure initial 0# final 150# - 15 Minute BHP 1800#.
- No. 7, 8-20-52 - 1 Hour Halliburton Drill Stem Test 7537-7570' with 5/8" choke at 7504' - Used 2 packers at 7526' and 7537' - Bombs at 7507' and 7568' - Tool opened 9:04 PM 8-20-52 - No gas, light blow of air 10 minutes and dead 50 minutes - Recovered 30' drilling mud, no show - Hydrostatic Pressure 3940# - Flowing Pressure 0# - 15 Minute BHP 100#.
- No. 8, 8-21-52 - 1 Hour Halliburton Drill Stem Test 7570-7606' with 5/8" choke at 7539' - Used 2 packers at 7562' and 7570' - Bombs at 7544' and 7604' - Tool opened 8:50 PM 8-21-52 - No gas, very light blow of air 40 minutes and dead 20 minutes - Recovered 190' fluid, 90' sulphur water, 100' slightly gas cut mud, no oil - Hydrostatic Pressure 3895# - Flowing pressure initial 95# final 140# - 15 Minute BHP 2155#.
- No. 9, 8-23-52 - 1 Hour Halliburton Drill Stem Test 7607'-7687' with 5/8" choke at 7571' - Used 2 packers at 7596' and 7506' - Bombs at 7573' and 7685' - Tool opened 11:00 AM 8-23-52 - No gas to surface, very light blow of air 20 minutes and dead 40 minutes - Recovered 100' drilling mud, no show oil or water - Hydrostatic Pressure 3787# - Flowing Pressure 0# - 15 Minute BHP 40#.
- No. 10, 8-27-52 - 1 Hour Halliburton Drill Stem Test - Misrun.
- No. 11, 8-28-52 - 1 Hour Halliburton Drill Stem Test 7837-7876' with 5/8" choke 7811' - Used two packers at 7828' and 7837' - Bombs at 7817' and 7875' - Tool opened 12:25 AM 8-28-52 - No gas to surface, light blow of air 30 minutes and dead 30 minutes - Recovered 10' drilling mud, no show - Hydrostatic Pressure 3843# - Flowing Pressure 113# - 15 Minute BHP 0#.
- No. 12, 8-31-52 - 1 Hour Halliburton Drill Stem Test 8025-8087' with 5/8" choke at 7998' - Used 2 packers at 8016' and 8025' - Bombs at 7997' and 8085' - Tool opened 8:30 PM 8-31-52 - No gas to surface, light blow of air throughout test - Recovered 170' slightly gas cut mud, no oil or water - Hydrostatic Pressure 3990# - Flowing Pressure 60# - 15 Minute BHP 0#.
- No. 13, 9-14-52 - 1 Hour and 15 Minute Halliburton DST 8830-8898' with 5/8" choke at 8806' - Used 2 packers at 8830-8838' - Bombs at 8809-8897' - Tool opened 12:AM 9-14-52 - No gas or fluid to surface, fair blow of air thruout test - Recovered 400' fluid 300' gas cut mud, 100' gas and water cut mud - HP 4310# - FP initial 28# final 55# - 15 Minute BHP 110#.
- No. 14, 9-16-52 - 1 Hr. Halliburton DST 8940-9010' with 5/8" choke 8908' - 2 packers 8932-8940' - Bombs 8913-9009' - Tool opened 11:15 PM 9-16-52 - Very weak blow of air 45 minutes and dead 15 min - Recovered 50' drilling mud, no shows - HP 4585# - FP 0# - 15 Minute BHP 0#.

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1. The first step in the process is to identify the problem or issue that needs to be addressed. This involves gathering information and understanding the context of the problem.

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