GTATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISIC		RECEIVED	104 10-1-78	
		P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		JUN 24 1983		
U.S.U.B.	REQUEST FOR	ALLOWABLE	• 	O. C. D.		
TRANSPORTER DIL U	AN AUTHORIZATION TO TRANSP	ID È	CAL GAS	ARTEGIA, OFFICE		
DPENATOR PROBATION OFFICE				<u></u>		
Operator Phillips O	pil Company					
Address P. O. box	128, Loco Hills, New Mexi	co 88255				
Reason(s) for filing (Check proper box		Other (Please				
New Well	Oil Dry Gos		in Lease			
Change in Ownership X	Casingheod Gas Condens	Keely B		. <u> </u>		
If change of ownership give name and address of previous owner	General American Oil Co.	of Texas, P. O.	box 128,	Loco Hills, N	IM 88255	
DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Including Fo	imation	Kind of Lease		028784-93	
Keely-B Fe	ed 24 Grayburg-Jacks		State, Federal	or Foo FEderal	(b) Tr.A	
Location M 660	South	and	Feet From T	h•West		
	anahip 17-S Range	29-Е , ммрм	,	Eddy	County	
	TER OF OIL AND NATURAL GA	S				
None of Authorized Transporter of Cli	a ∑i cr Condensate □ ny — Pipeline Division	Address (Give address) P.O. Box 159				
Name of Authorized Transporter of Ca	singhead Gas 🔀 or Dry Gas 🗌	Address (Give address)	o which approv	ed copy of this form is	to be sent)	
Phillips Petroleum Con	Npany Upu Sec. Twp. Rge.	Phillips Build	ed? Whe	ת		
If well produces oil or liquids, give location of tanks.	B 26 17S 29E	Yes	<u>_</u>	ebruary 2, 19	72	
If this production is commingled wi . COMPLETION DATA	ith th፡፡ from any other lease or pool, g	give commingling order	Deepen	Plug Back Same R	es'v. Dill. Res'v.	
Designate Type of Completion	on - (X)	1 1 7 1 <u>1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 </u>	۱ ۱ 			
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay Tubi		Tubing Depth	ubing Depth	
Perforations				Depth Casing Shoe		
	TUBING, CASING, AND			SACKS CI	MENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		576756		
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of able for this de	fier recovery of total volu pih or be for full 24 hours	1)		r exceed top allow-	
DIL WELL Date First New Oil Bun To Tanks	Dote of Test	Producing Method (Flou	v, pump, gas lij	i, etc.)	\sim	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size).	
		Water-Bbls.		Gas-MCP	gy j	
Actual Prod. During Test	011-Bbls.			1 pp g	Al M	
				P. J. ac	. The	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Grovity of Contender	the let	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-1n)	Choke Size	U	
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19				
		-BYLestie A. Clements Supervisor District II				
· ·		TITLE				
	h			compliance with MU vable for a newly dr	illed or despense	
Lendell N. Hawkins (Signaliure)		If this is a request for allowable for a newly drilled or deepeneu well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.				
Field Superintendent		All excitons of this form must be filled out completely for allow-				
anil 11. 1983		Fill out only Sections 1, 11, 111, and VI for changes of owner. Fill out only Sections 1, 11, 111, and VI for change of condition. well neme or number, or transporter, or other such change of condition.				
- ingeneral (1)	hale)	Separate Form	• C-104 mus	t he filed for usch	pool in multiply	