STATE OF NEW MEXICO REPEY AND MINERALS DEPARTMENT	OIL CONSERV	ACTION DIVISION	Form C-104 Revised 10-1-78
DIST AIRUTION	RECEIVEDADYTA FE. NI		
Vie VV	001 24 1985 REQUEST F		
TRANSPORTER DIL V		OR ALLOWABLE AND ISPORT OIL AND NATURAL GAS	
PROMATION OFFICE	ARTESIA, OFFICE		· · · · · · · · · · · · · · · · · · ·
PHILLIPS PETROLEUM	COMPANY		
Astress (001 Day has als			
4001 Penbrook Recencie) for filing (Check proper bo		9762 Other (Please esplain)	······
New Well	Change in Transporter of:	Changed from	
Recompletion		Phillips Oil Con	npany August 1, 1985
Change in Ownershig	Geeinghead Gas Con	Jensale [_]	
If change of ownership give name and address of previous owner	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762
DESCRIPTION OF WELL AND	LEASE		
Lease Name Keely-B Fed	Weil No. Pool Name, Including	Formation R. Q-L Kind of Leas kson San Andres State, Feder	al or Foo Federal LC02878
Location		KSON BAN MILLES	-93 (b)
Unit Letter M ;66	0 Feet From The South t	ine and <u>560</u> Feet From	The West Tr. A
Line of Section 24 T	mship 17-S Range	29-Е , NMPM, Edd	.y Count
Line of Section			
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL (Address (Give address to which appro	oved copy of this form is to be sent)
	my - Pipeline División	P. O. Box 159 Artes	ia № 88210
Name of Authorized Transporter of C	asinghead Gas 🕅 of Dry Gas 🗍	Address (Give address to which appro	
Phillips Petroleum Co	Unit Sec. Twp. Ree.	4001 Penbrook Odess	a. TX 79762
If well produces oil or liquids, give location of tanks.	B 26 17S 29	E Yes	2-2-72
Designate Type of Completi Dese Spudded	ion - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res
		Top Oli/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT., GR, etc.)	Name of Producing Formation		
Perforations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			10-25-85
			<u>Chg op</u>
TEST DATA AND REQUEST F	COR ALLOWARIE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top all
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	4/1, #46.7
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bbls.	Gas-MCF
Actual Prod. During Test	011-3 516.		<u> </u>
GAS WELL			
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	NCE .	OIL CONSERVATION DIVISION	
The share and the share at a second second	remilations of the Dil Conservation	APPROVED OCT 25	1985 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		Les A. Liements	
\sim 1		11 .	
Antuturion	Ken Johnson	It is a convert for allo	compliance with RULE 1104. wable for a newly drilled or deeper
(Signature)		well, this form must be accompanied by a fabulation of the deviation to the deviation of th	
Production Records Su		- All sections of this form m sbls on new and recompleted w	ust be filled out completely for all
(Tiule) October 21, 1985		mus only Sections 1	it till and VI for changes of own
)ate)	well name or number, or transport	iten or other such change of conditions to the filed for each pool in multi

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