

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM LC-028784B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely-B Fed

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24, 17-S, 29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ WI

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface

Unit M, 660' FSL & 560' FWL

14. PERMIT NO.

30-015-03068

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Recommended procedure to squeeze casing leak.

MI and RU DDU. Install BOP. Run SIM to check for fill. Clean out as necessary to TD at 3550'. GIH with RBP and tension packer for 9-5/8" 36# casing on workstring. Set RBP in casing at 2250'. Test RBP to 500 psi. Set packer at 400' and pressure test casing from 400'-2250' to 500 psi to check for leaks. Reset RBP at 400' and test to 500 psi. Set packer at 250'. Pressure test tbq-csg annulus to 500 psi to check for leaks uphole. Establish an injection rate and pressure with produced water. Pump 200 sxs of Class C cement with 2% CaCl.

Note: Check to see if well will circulate to surface. If so, after cement reaches surface, close annulus and squeeze remaining cement into leak.

Squeeze to 500 psi. Use hesitation technique if necessary. Unset packer and reverse circulate workstring clean. COOH with workstring and repressure well-bore to 500 psi. WOC overnight. GIH bit and drill out cement. Pressure test squeeze to 500 psi. GIH with workstring and circulate sand off RBP. COOH with RBP and workstring. Swab one day to clean up well. GIH with 9-5/8" plastic coated Baker model A-3 Lok-set packer on 2-3/8" plastic coated tubing. Set packer at 2270'. contact NMOCD 24 hrs prior to running casing integrity test. Return well to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders
L. M. Sanders

TITLE

Reg. & Pro. Supervisor

DATE

10/13/89

(This space for Federal or State office use)

APPROVED BY Orig. Signed by *L. M. Sanders*
CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

10-31-89

*See Instructions on Reverse Side