

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

RECEIVED
SEP 30 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marbob Energy Corporation

3. Address and Telephone No.

P. O. Drawer 217, Artesia, NM 88210

505/748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 560 FWL, Sec. 24-T17S-R29E, Unit M

5. Lease Designation and Serial No.

LC-028784B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. Unit #113

Keely B Federal #24

9. API Well No.

30-015-03068

10. Field and Pool, or Exploratory Area

Grbg Jackson SR Q Grbg S

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Re-entry
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marbob Energy Corporation proposes to set the 5 1/2" casing at a depth of 9070' instead of 9200' as previously requested. Also, our disposal interval would cover from 9100' to 9299' which is larger than previously reported. A schematic of the well bore with these changes is attached. Ben Stone of the OCD in Santa Fe approved these changes as far as the State was concerned on August 10, 1993. We would request your approval of these changes.

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AUG 12 11 14 AM '93
CARLSBAD
AREA HEADQUARTERS

14. I hereby certify that the foregoing is true and correct

Signed Ray Miller

Title Attorney-in-fact

Date 8/11/93

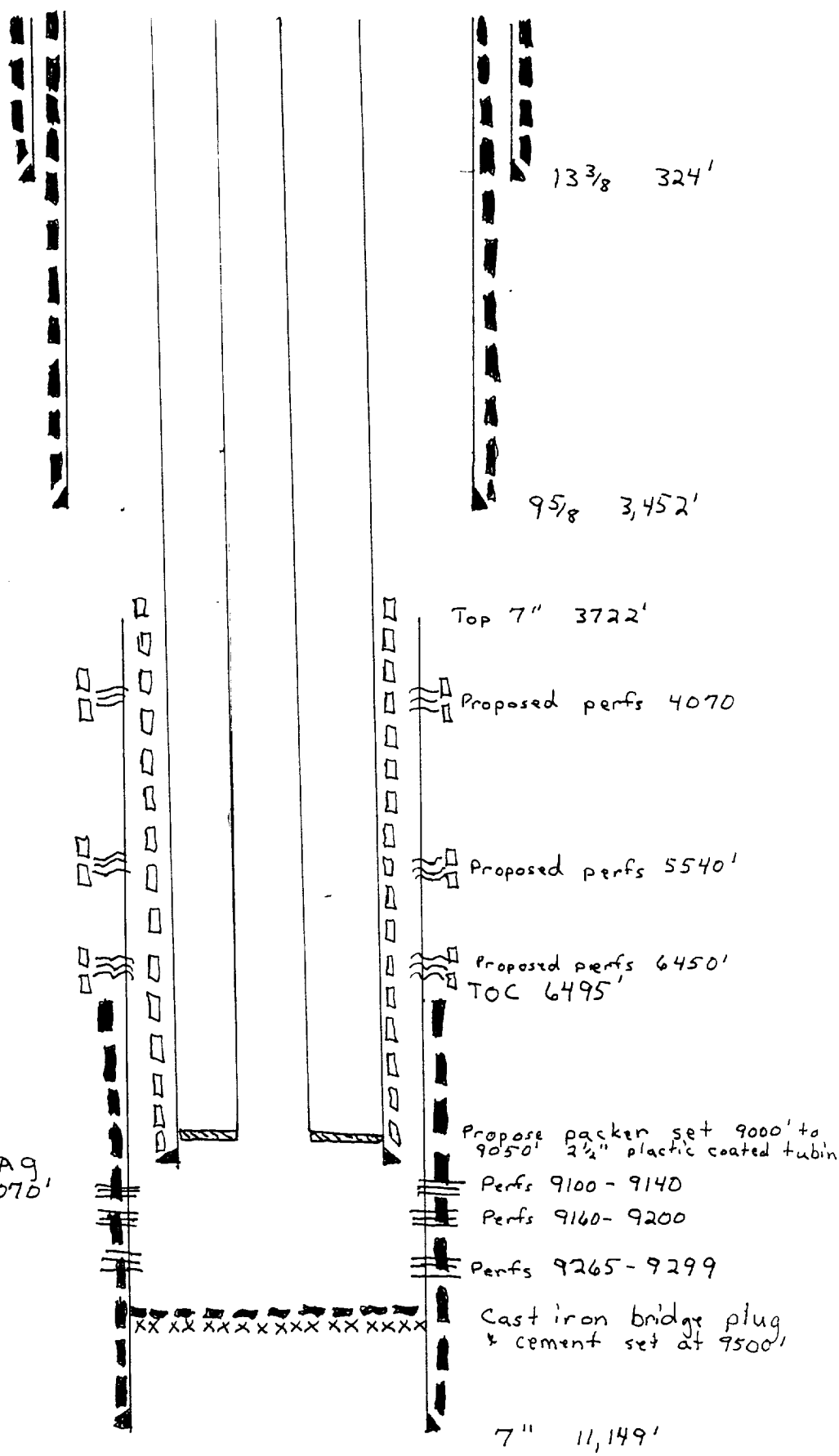
(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title Petroleum Engineer

Date 9/29/93

Conditions of approval, if any:



13 3/8 324'

9 5/8 3,452'

Top 7" 3722'

Proposed perfs 4070

Proposed perfs 5540'

Proposed perfs 6450'
TOC 6495'

Propose packer set 9000' to 9050'
2 1/2" plastic coated tubing

Perfs 9100 - 9140

Perfs 9160 - 9200

Perfs 9265 - 9299

Cast iron bridge plug
& cement set at 9500'

7" 11,149'

Top Gdonietta 4070

Top Tubb 5540

Top Abo 6450

▲ existing cement

□ new cement

new 5 1/2" casing
proposed set 9070'