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January 15, 1973

(Date)

## NEW MEXICO OIL CONSERVATION COMMI. JN

Form C-104

SANTA FE /			FOR ALLOWABLE		Supersedes Old ( Effective 1-1-65	
U.S.G.S.	D.E.C.E.	VED	AND NSPORT OIL AND NA	<b></b>	Fuertive (-1-03	
LAND OFFICE	TAUTHORIZA	HUN TU TRA	NSPORT OIL AND NA	IURAL GAS		
TRANSPORTER OIL	JAN 16	1973				
GAS !						
PRORATION OFFICE	D. C.	C				
Operator	ARTESIA.					
Address General Americ	an Oil Company o	or Texas				
Box 416		s, New Mex	· · · · · · · · · · · · · · · · · · ·			
Reason(s) for filing (Check proper b	Change in Transp	orter of:	Other (Please e	tplain)		
Recompletion	Oil	Dry Ga	s 🔲			
Change in Ownership	Casinghead Gas	Conden	sate			
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AN	D LEASE					
Lease Name Keely A	Well No. Pool N	ame, Including Fo	Graybarga	ind of Lease tate, Federal or Fe	90 73 70	Lease No.
Location	JGLAY	Dury Dacks	on San Andres		ee Fed LC	028784-a
Unit Letter;;	Feet From The	South Lin	e and330	Feet From The _	East	
24	17-s	Range 2	9-E , NMPM,	Eddy		County
Line of Section	Township 1, 5	Nunge -	, INOTE IN	2447		County
DESIGNATION OF TRANSPO	RTER OF OIL AND		S Address (Give address to	which approved co	ony of this form is to	he sent
Name of Authorized Transporter of Navajo Refining Co. I			North Freeman A		tesia, N. M.	88210
Name of Authorized Transporter of		Dry Gas	Address (Give address to	which approved co		
Phillips Petrole		I David	Phillips Buildi		sa, Texas 79	9760
If well produces oil or liquids, give location of tanks.	and the second of the second o	wp. Rge. 7-S 29-E	Is gas actually connected Yes		L-67	
If this production is commingled	with that from any other	lease or pool,	give commingling order n	umber:		
COMPLETION DATA	Oil Well	Gas Well	New Well Workover	Deepen Pluc	g Back   Same Res	v. Diff. Res'v
Designate Type of Comple			Total Depth	X	<u> </u>	<u> </u>
Date Spudded 3-25-72	Date Compl. Ready to 1-7-73	Date Compl. Ready to Prod. 1-7-73			P.B.T.D. <b>3613'</b>	
Elevations (DF, RKB, RT, GR, etc. 3622 DF	Name of Producing Formation  Grayburg & San Andres		Top Oil/Gas Pay 2479 '		Tubing Depth 3550'	
Perforations				Dep	oth Casing Shoe	
Perforations 2479'-82', 2520'-				2	2727'	
1101 E 617E			DEPTH SET		SACKS CEMI	ENT
10"	OLE SIZE CASING & TUBING SIZE  8 - 5/8"		518'		50	
8 1/4" 7"			2727'		100	
	2 - 3/8"	OD EVE	3550'			
TEST DATA AND REQUEST	FOR ALLOWABLE	(Test must be a	fter recovery of total volume	of load oil and m	ust be equal to or ex	ceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this de	pth or be for full 24 hours) Producing Method (Flow,	pump, gas lift, etc	·.)	- <del></del>
1-8-73	1-10-73		Pumping			
Length of Test 24 Hours	Tubing Pressure	Tubing Pressure		Cho	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Oil-Bbls.		Gai	Gas - MCF	
101 Bbls.	85				187	
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gro	rvity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	it-in }	Casing Pressure (Shut-i	m ) Cho	oke Size	
CERTIFICATE OF COMPLIA	ANCE				N COMMISSION	l
		Concentity	JAI APPROVED	V 16 1973		19
I hereby certify that the rules an Commission have been complied	d with and that the ini	ormation given	1.1	A Line	weth	
above is true and complete to	the best of my knowled	ige and belief.	OU AND O	AC INCORR		
			''''	AS INSPECTOR		
$ \mathcal{L} $					liance with RULE	
Roy Crow (Se	ignature)		melt this form must	be accompanied	for a newly drille by a tabulation of	the deviatio
Assistant District Sup	•		tests taken on the w	ell in accordanc	e with RULE 111 filled out comple	•
	(Title)		able on new and reco	mpleted wells.		, 2000

able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.