

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐	5. LEASE DESIGNATION AND SERIAL NO. LC 028784-a	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP EN ☒	PLUG BACK ☐	DIFF. CENVR. ☐	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR		General American Oil Company of Texas				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR		P. O. Box 416, Loco Hills, New Mexico				8. FARM OR LEASE NAME Keely A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 2310' FSL, 330' FEL, Sec.24, T-17S, R-29E				9. WELL NO. 5	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 24-17S-29E	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy		13. STATE N. M.	
15. DATE SPUNDED 3-25-72	16. DATE T.D. REACHED 4-5-72	17. DATE COMPL. (Ready to prod.) 1-7-73		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3622' DF		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3613'	21. PLUG, BACK T.D., MD & TVD 3613'	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS 0'-3613'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* (2499-82) (2520-25) Tetex (Perfs) (2727-3613) San Andres (open hole)						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron and Acoustic log						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 24#	DEPTH SET (MD) 518'	HOLE SIZE 10"	AMOUNT PULLED 50 sacks		none	
7"	20#	2727'	6 1/2"	100 sacks		none	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	3550'	none
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2479-82' perforations				DEPTH INTERVAL (MD)			
2520-25' "				2479-82)			
2727-3613' Open hole				2520-25)			
				AMOUNT AND KIND OF MATERIAL USED			
				Sand fraced w/40,000#			
				20/40 sand, 40,000 gallons			
				gelled water			
33.* PRODUCTION							
DATE FIRST PRODUCTION 1-8-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-10-73	HOURS TESTED 24	CHOKE SIZE ----	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 85	GAS--MCF. 187	WATER--BBL. 16	GAS-OIL RATIO 2200
FLOW. TUBING PRESS. ----	CASING PRESSURE ----	CALCULATED 24-HOUR RATE ----->	OIL--BBL. 85	GAS--MCF. 187	WATER--BBL. 16	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Phillips						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Ray Clark		TITLE ASS't. Superintendent				DATE 1-13-73	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CURED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAN DEPTH	TRUE VERT. DEPTH
			No additional show encountered in deepening this well			