STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT		· ,	Form C-104 Revised 10-1-70
		ATION DIVISION	RECEIVED
		DX 2088 W MEXICO 87501	JUN 2 4 1983
U.S.U.S.	REQUEST FO		
TRANSPORTER DIL CONSTRATION	A	ND PORT OIL AND NATURAL GAS	O. C. D. ARTESIA, OFFICE
PRONATION DEPICE			
	Oil Company 🖌		
	x 128, Loco Hills, New Mer	xico 88255	
Reason(s) for filing (Check proper b New Well	oz) Change in Transporter of:	Other (Please explore) Change in Lease	Name
Recompletion			. Hume
Change in Ownership y	Casingheod Gas Conde	inside	
If change of ownership give name and address of previous owner	General American Oil Co.	of Texas, P. O. Box 12	8, Loco Hills, NM 88255
I. DESCRIPTION OF WELL AN	Well No. Pool Name, Including 1		1 -
Keely-A	ed 5 Grayburg-Jack	Son San Andres State, Fede	Froi or Fee Federal 028784-A
Location Unit Letter::	2310 Feel From The South Lt	ne and 330 Feet From	n The East
Line of Section 24	r waship 17-S Ronge	29-Е, ммрм,	Eddy County
L DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Nome of Authorized Transporter of	Dil 🕅 or Condensate 🗌	Address (Give address to which app	roved copy of this form is to be sent)
Navajo Refining Compa	any — Pipeline Division	P. O. Box 159 Artesia Address (Give address to which app	a, New Mexico 88210 roved copy of this form is to be sent)
Phillips Petroleum Co	ompany	Phillips Building Ode	
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Rge. K 24 175 29E	Is gas actually connected?	March 1, 1967
	with that from any other lease or pool,		Plug Back Same Res'v. Dill. Res'v.
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT., GR, etc.	j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
I THE AND REQUEST	FOR ALLOWABLE (Text must be	fier recovery of total volume of load c	il and must be equal to or exceed top allow
. TEST DATA AND REQUEST OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	A
Date First New Oil Run To Tanks	Date of Test	Fredding Notice (Court / Fred	A .
Longth of Tost	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhls.	Water+Bbls.	Cas-MCF
			- Da Da
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Method (pitol, back pr.)	Tubing Pressure (shnt-in)	Cosing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION JUN 2 8 1983	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		Original Signed By	
above is true and complete to	the best of my knowledge and belief.	Supervisor Dis	
		TITLE	
P 1.00 n L	auch ins		n compliance with MULE 1104. Iowable for a newly drilled or deepanet
Lendell N. Hawkins (Signalwa)		well, this form must be accompanied by a tubulation of the detretter tests taken on the well in accordance with RULE 111.	
······································	erintendent	All sections of this form able on new and secompleted	must be filled out completely for allow wells.
april 11, 1983		I	II, III, and VI for changes of owner outer, or other such change of condition
	(Dole)		and in filed for each nool in multip!