STATE OF NEW MEXICO		~ '	Form C-104 Revised 10-1-78
EPGY AND MINERALS DEPARTMENT		TION DIVIS ON	
DISTRIBUTION	SANTA FE, NEW		
	SANIA PE, NEW	MLAIGO OF OF	
	AUG 01'85 REQUEST FOR	ALLOWABLE	
TRANSPORTER DIL V	A N	ID	•
	O. C. D. ANTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	
Operator PHILLIPS PETROLEUM (COMPANY		
Address		· · · · · · · · · · · · · · · · · · ·	
4001 Penbrook Oc Reason(s) for filing (Check proper bo	lessa, Texas 79762	Other (Please explain)	<u> </u>
New Well	Change in Transporter of:	Changed from	
Recompletion Change in OwnershipX	Casi Dry Gas Casinghead Gas Condens	Phillips Oil Comp	any August 1, 1985
If change of ownership give name	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762
and address of previous owner		foor cablook outbody	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	rmation Kind of Lease	LCLease No.
Keely A 7.60	⁵ Grayburg-Jackso	n-SR-Q-G-SA State, Federa	l or Fee Federal 028784-A
Location T 2	310 Feet From The South Line	and Feet From "	me_East
	17 6	29-Е . мири.	Eddy County
Line of Section 24 T.	wnship 1/-5 Range	, мирм,	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Add:ess (Give address to which appro	ved copy of this form is to be sent)
Navajo Refining Com	pany - Pipeline Division	P. O. Box 159 Artesia Address (Give address to which appro	
Name of Authorized Transporter of C		Address (Give address to which appro 4001 Penbrook Odessa,	
Phillips Petroleum	Unit Sec. Twp. Rge.	is gas actually connected?	en
If well produces oil or liquids, give location of tanks.	K 24 17S 29E	Yes	March 1, 1967
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		To a la part Dutt Party
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Cample Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe
Perforations			
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Past ID-3
			8-9-85
			Chg Dp Name
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	ler recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this de	pik or be for full 24 hours) Producing Method (Flow, pump, gas l	
Date First New Oil Run 10 Lanks			Choke Size
Length of Test	Tubing Pressure	Casing Presewe	
Actual Prod. During Test	OII-Bbie.	Water-Bbls.	Cas-MCF
		<u></u>	
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		Control (Shute(D))	Chote Size
Testing Method (publ, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED AUG	6 1985
	th and that the information given the best of my knowledge and belief.	BYORIGINAL	GIGNED
above is true and complete to t	··· -··· ·· ··· ··· ··················	BY LARRY E	BROOKS
-20		This form is to be filed in	compliance with RULE 1104.
J. B. Rush		If this is a request for allo	wable for a newly drilled or deepene- enind by a tabulation of the deviation
(Signature)		If this is a request for showable it is to build on of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-	
Production Records Supervisor (Tule)		able on new and tecompleted *	481180
July 26, 1985		Fill out only Sections I.	II, III, and VI for changes of owner stan of other such change of condition
. (Dotej	Separate Forms C-104 mu comulated wells.	at be filed for each poel in multipi
		fr. Consultation and and a	

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UBRES - Long Longe - Long Market - Maria