

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

C/SF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely A Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Gb-J-SR-Q-GB-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T-17-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER Wtr inj per NMOCD ORDER #R-7900

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit I, 330' FEL & 2310' FSL

JAN 26 1987

14. PERMIT NO.

API No. 30-015-03069

15. ELEVATIONS (Show whether of, to, or, etc.)

3622' RKB

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCCL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Converted to water injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-29-86: 3613' PTD. RU WSU. Unseated pmp & pulled. Set pkr @ 2340'. Pressured annulus to 500 psi for 15 min to verify csg integrity. Tst'd ok. Reset pkr @ 2674'.

9-30-86: Acidized San Andres open hole interval w/5400 gals of 15% NEFE HCL containing clay stabilizer. Swbd back 61 bbls of acid & load water. Spotted 13 bbls of 10% acetic acid from 2670'-2350'. Ran gamma ray/collar locator log from 2680'-2000'. Perf'd 7" csg 4" OD csg gun 25PF from 2382-2386'; 2400'-2404'; 2411'-2415'; 2446-2448'; 2552'-2554'; 2584-2586'; 2634'-2636'; 2640'-2644'; 2660'-2664'. Trt'd Grayburg perfs w/3600 gals of 7½% NEFE HCL containing clay stabilizer & fines suspension agent. Swbd 37 bbls of acid & load water.

10-01-86: Tbg dry. 73 BLW to recover. COOH w/tbg, pkr & BP. WIH w/7" Husky M-1 pkr on 2-3/8", 4.7# plastic coated injection tubing to 2325'. Displaced tbg-csg annulus w/2% KCL water containing 1% by volume of Techni-hib 370 (packer fluid). Set packer at 2325' in 10,000# tension. Pressure tested csg to 500# for 15 min.

NOTE: John Robinson w/NMOCD gave approval to do test & save him a copy of test.

Installed wellhead valve. Cleaned up location. Dropped from report until injection commences.

Post ID-3  
2-6-87  
chg from  
prod.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE

Engineering Supervisor,

DATE

1-15-87

Reserv.

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

JAN 16 1987

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO