

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other Instruct  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

451

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely A Fed

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Gb-J-SR-Q-Gb-SA

11. SEC., T., R., M., OR B.L. AND  
SURVEY OR AREA

24, 17-S, 29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

OIL WELL ☐ GAS WELL ☒ OTHER Water injection per NMOCD Order R-7900

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.  
See also space 17 below.)  
At surface

Unit I, 330' FEL & 2310' FSL

14. PERMIT NO.

API No. 30-015-03069

15. ELEVATIONS (Show whether of, to, or from)

3622' RKB

RECEIVED BY

FEB 19 1987

O. C. D.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
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PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
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FRACTURE TREATMENT

REPAIRING WELL

☐  
☐  
☐  
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) Commenced water injection

ABANDONMENT\*

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Began injecting thru interval 2382'-3613' at an average rate of 69 BWPD at 0 psi on 1-20-87.

ACCEPTED FOR RECORD

FEB 15 1987

Jm

CARLSBAD, NEW MEXICO



18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Engineering Supervisor,

DATE

February 12, 1986

Reservoir

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

For a  $\mathcal{C}^1$ -function  $\varphi: \mathbb{R}^n \rightarrow \mathbb{R}$  and  $\mathbf{A} \in \mathbb{R}^{n \times n}$  we define the  $\mathbf{A}$ -Hessian of  $\varphi$  as

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