Submit 5 Copies
Appropriate District Office
DISTRICT P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## See Instructions at Bottom of Page

Lease No.

OIL CONSERVATION DIVISION

P.O. Box 2088

KECEIVED

DISTRICT III	

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 AUG 0 6 1993 Santa Fe, New Mexico 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator 30-015-03069 Marbob Energy Corporation Address P. O. Drawer 217, Artesia, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Change from Lease to Unit Change in Transporter of: New Well Dry Gas From: Keely A Federal #5 Oil Recompletion Effective 8/1/93 Caringhead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Pool Name, Including Formation Lease Name Burch Keely Unit Well No. XXXXX ederal or FXX 91 Grbg Jackson SR Q Grbg SA

		71										
Location						*						
Unit LetterI	: <u>23</u>	<u> 10                                    </u>	eet Fron	n The	SLine	and	330	Feet From The	E	Line		
Section 24 Town					, NMFM,		Eddy			County		
Section 24 10mm	<u> </u>											
U. DESIGNATION OF TRA	NSPORTE	R OF OIL	AND	NATU	RAL GAS		·					
Name of Authorized Transporter of Oil Navaje Refining Comp	e of Authorized Transporter of Oil or Condensate  WIW					Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, NM 82810						
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762							
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	lwp.	Rge.	Is gas actually connected? When			hen ?				
this production is commingled with the Y. COMPLETION DATA	at from any oth	er lease or po	ool, give	commingl	ling order num	ьег:						
Designate Type of Completic	on - (X)	Oil Well	G:	as Well	New Well	Workover	Deepe	n Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth			
Perforations							Depth Casi	Depth Casing Shoe				
	•1	TUBING. (	CASIN	G AND	CEMENTI	NG RECO	W .					
HOLE SIZE		SING & TU			DEPTH SET				SACKS CEMENT			
HOLE SIZE	Site of the second seco							Pert ID-3				
								, ,	7-10-9	3		
							1	the semme				
			15 1 12		<u></u>					<del></del>		
V. TEST DATA AND REQU	EST FOR A	ALLOWA	Blade Sloade	il and mus	t he equal to or	· · exceed top al	lowable fo	r this depth or be	for full 24 hor	ers.)		
OIL WELL (Test must be aft Date First New Oil Run To Tank	Date of Test				t be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)							
Date Fire New Oil Run 10 122	Date of 16											
Length of Test	Tubing Pressure Oil - Bbls.			Casing Pressure  Water - Bbls.			Choke Size	Choke Size  Gas- MCF				
Actual Prod. During Test							Gas- MCF					
GAS WELL		·			<u> </u>				•			
Actual Prod. Test - MCF/D	Length of	Length of Test			Bbls. Condensate/MMCF				Gravity of Condensate			
Carling Mathed (nited back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size			

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Testing Method (pitot, back pr.)

y & alle sall

Signature Production Production <u>Clerk</u> Rhonda Nelson

Printed Name 748-3303 AUG 0 2 1993 Telephone No. Date

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## OIL CONSERVATION DIVISION

AUG 11 1993 Date Approved

By. ORIGINAL SIGNED BY

MIKE WILLIAMS SUPERVISOR, DISTRICT II Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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