BTATE OF NEW MEXICO VERGY AND MINERALS DEPARTMENT			Form C-104 Revised 10 <u>-1</u> 1-78	
			RECEIVED	
DISTRIBUTION	SANTA FE, NEW	/ MEXICO 87501		
PILE / //	•		<b>JUN 24 1983</b>	
LAND OFFICE		R ALLOWABLE	O. C. D.	
TRANSPORTER OAS		ND PORT OIL AND NATURAL GAS	ARTEGIA, OFFICE	
PROMATION OFFICE		•		
	Dil Company 🖌		, ,	
Address P. O. Bo	x 128, Loco Hills, New Mex	kico 88255		
Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
New Well	Change in Transporter of: Cil Dry Ga	Change in Lease	Name	
Recompletion Change in Ownership	Casinghead Gas Conder			
	General American Oil Co.	of Texas, P. O. Box 128	, Loco Hills, NM 88255	
and address of previous owner		······································		
I. DESCRIPTION OF WELL AND	Vell No. Pool Name, Including Fi	ormation GEOG & GA Rind of Leas	Lease No.	
Keely_A Fe	2 2		al or Fee Federal 028784-A	
Location L 1	980 South	• and Feet From	West	
Unit Letter::	Feet From TheLin		<b>D</b> .4	
Line of Section T	17-S Range	29-Е , ммрм,	Eddy County	
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S Address (Give address to which appro	und conviolation (orm is to be sent)	
Nome of Authorized Transporter of C		P. O. Box 159 Artesia		
Navajo Kettning Collipation Name of Authorized Transporter of C	ny — Pipeline Division asinghead Gas 🗶 or Dry Gas 🗍	Address (Give address to which appro	oved copy of this form is to be sent)	
Phillips Petroleum Co	mpany	Phillips Building Ode:	ssa, lexas /9/62	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. K 24 17S 29E		March 1, 1962	
	with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Complet	• • • • • • • • • • • • • • • • • • • •		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.D.1.0.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	
Pendiditona				
	TUBING, CASING, ANI	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE				
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	fier recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to ar exceed top allow	
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	iji, etc.)	
		Casing Pressure	Choke Size	
Length of Teel	Tubing Pressure		10 the	
Actual Prod. During Test	Oll-Bbla.	Water-Bbls.	COB-MCF	
			Call Day	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	DDis. Colliensday Miller	W	
Teeting Method (pitot, back pr.)	Tubing Presews (Shut-in)	Cosing Pressue (Ebut-in)	Choke Sixe	
1. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION DIVISION	
		APPROVED JUN 2 8 1983		
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		Original Signed	Original Signed By	
above is true and complete to t	he best of my knowledge and belief.	BYLestle A. Clemer Supervisor Distric		
• .				
DIAN 11	nubic		compliance with RULE 1104. wable for a newly drilled or despane.	
Lendell N. Hawkins (Signalwa)		well, this form must be accompanied by a reduction of the content of the content of the well in accordance with RULE 111.		
Field Sup	erintendent	All sections of this form m	oust be filled out completely for allow	
Anil 11 1983	Title)	able on new and recompleted	TI TIL AND VI for CHADEMA OF OWNER	
	Date)	well many or number, or transpo	in the filed for each pool in multipl	

(Date)

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