STATE OF NEW MEXICO		<b>~</b>	Form C-104 Revised 10-1-78
JERGY AND MINERALS DEPARTMENT	OIL CONSERVAT	TION DIVIS IN	
	ECEIVED P. G. BOX	2088	
BANNEA FE	SANTA FE, NEW	MEXICO 87501	
7m.5 VV	·		
LAND DEFICE	UG01'85 REQUEST FOR	ALLOWABLE	
TRANSPORTER OAL	ANI O. SUTHORIZATION TO TRANSPO	-	
	TESIA, OFFICE	RT OIL AND INTOKAL CAD	
Operator			
PHILLIPS PETROLEUM CO	MPANY		
4001 Penbrook Ode	ssa, Texas 79762		
Reason(s) for filing (Check proper box)		Other (Please explain)	
Niew Well	Change in Transporter of:	Changed from	
Recompletion	Cas Dry Cas Casinghead Gas Condens	Phillips Oil Comp	any August 1, 1985
If change of ownership give name and address of previous owner	PHILLIPS OIL COMPANY 4	001 Penbrook Odessa,	Texas 79762
LEGGE Name	mest No. Poot feamet metering to		<b>4</b> 0
Keely A 7 201	6 Grayburg-Jackson	n-SR-Q-G-SA Slate, Federal	or Fee Federal \$28784-A
Lecetion L 1	980 South	and 660 Feet From 1	West
Unit Letter:	980 Feet From The South Line	and Peer 7 1011 1	Eddy
Line of Section 24 T.	mship 17-S Range 2	9-Е , ммрм,	County
		•	
DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	Address (Give address to which approv	ved copy of this form is to be sent)
Navajo Refining Compa	ny - Pipeline Division	P. O. Box 159 Artesia	New Mexico 88210
Name of Authorized Transporter of Casinghead Gas xx or Dry Gas Address (Cive address to anter opporter of Casinghead Gas xx			
Phillips Petroleum Co		4001 Penbrook Odessa, Is gas actually connected?	<u>rn</u>
It well produces oil or liquids, give location of tanks.	K 24 17S 29E	Yes	March 1, 1962
the location of the same ingled wi	th that from any other lease or pool, g	give commingling order number:	
If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> OII Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
Designate Type of Completio			
Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
Pertorations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			Post ID-3
			8-9-85 Che on Name
	OD ALLOWARIE (Tere must be al	ter recovery of total volume of load oil	and must be equal to or exceed top allow-
. TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours)   Producing Method (Flow, pump, gas 1	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Pible, pamp. and	
	Tubing Pressure	Casing Presewe	Choke Size
Length of Test			Cas - MCF
Actual Prod. During Test	Oll-Bals.	Water - Bhis.	
		<u></u>	
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choze Size
Teeting Method (publ, back pr.)	Tubing Pressure (Shut-in)		
. CERTIFICATE OF COMPLIAN	<u></u>	OIL CONSERVA	TION DIVISION
		APPROVED AUG	6 1985 19
] hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL S	IGNED
		BY LARRY BROOKS	
		TITLE GEOLOGIST - NMOCD	
J. B. Rush If this is a request for slowable for a newly drilled or deal of the deal of th			compliance with RULE 1104.
J. B. Rush		If this is a request for all	peak for a newly drilled or despense second by a tebulation of the deviation
(Signaiwe)		well, this form must be accordance with MULE 111. tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow	
Production Records Supervisor			~ ~ ~ .
(Tille) July 26, 1985		Fill out only Sections 1.	II, III, and VI for changes of doma- orter, or other such thange of condition
a second seco	Jatej	Separate Forms C-104 m	ant he filed for each poel in multipi
		condition wells.	

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