STATE OF NEW MEXICO		1	Form C-104 Revised 10-1-78
ERGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVIS ON	
PILL RIBUTION	CEIVED P. O. BOX		
	SANTA FE, NEW	MEXICO 87501	
	01'85 REQUEST FOR		
DIL V	g V 1 VV REQUEST FOR AN	_	. •
OPPRATION	CANTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS	
Constion OFFICE AR	ESIA, BEFICI		
PHILLIPS PETROLEUM CO	DMPANY /		
4001 Penbrook Ode	essa, Texas 79762		
Resson(s) for filing (Check proper box)		Other (Please explain)	
New Weil	Change in Transporter of:	Changed from	•
Change in OwnershipX	Casinghead Gas Condens	TPhillips Oil Compa	any August 1, 1985
If change of ownership give name and address of previous owner	PHILLIPS OIL COMPANY	4001 Penbrook Odessa, 1	<u> [exas 79762</u>
L DESCRIPTION OF WELL AND	LFASE	· · · · · · · · · · · · · · · · · · ·	
Lesse Name	welt No. Poor found, meraning i a		CLease No. or Fee Federal 028784-A
y du	7 Grayburg-Jackson	n-Sk-Q-G-SA	rederal v20704 A
Unit Letter K : 19	80 Feet From The South Line	and <u>1980</u> Feet From T	he West
			Eddy County
Line of Section 24 T.	mship <u>17-S</u> Range	29-Е . ММРМ.	
L DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)
None of Authorized Transporter of Cil	any - Pipeline Division	P O Boy 159 Artesia	New Mexico 88210
Navajo Relining Compa	singhead Gas r or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sentj
Phillips Petroleum Co	ompany	4001 Penbrook Odessa,	<u> </u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 24 17S 29E	Yes	March 1, 1962
	th that from any other lease or pool, a	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dilf. Res'v.
Designate Type of Completio			
Dete Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Livelions (<i>DP</i> , <i>RRB</i> , <i>RE</i> , <i>OR</i> , <i>CECY</i>			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT Post ID-3
			8-9-85
			Chg Op Name
			and must be equal to or exceed top allow-
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be aj able for this de	pin or be for juil 24 nours?	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Flow, pump, gas lif	[[, 2[[,]]
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Feet			Cas-MCF
Actual Prod. During Test	Oll-Bals.	Water-Bbis.	
L			
GAS WELL	······································	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Teet-MCF/D	Length of Test	BBIS. Concentration which	-
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chake Size
		DIL CONSERVAT	TION DIVISION
L CERTIFICATE OF COMPLIAN	CE	11	1005
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY ORIGINAL SIGNED BY LARRY BROOKS	
		TITLEGEOLOGIST . NMOCD	
$\sim \rho$		This form is to be filed in	compliance with HULE 1104.
Brun J. B. Rush			wable for a newly drilled or despens- inied by a tabulation of the deviation minner with RULE 111.
(Signature) Production Records Supervisor		II sees taken on the Well IN BLU	rdence with MULE 111. ust be filled out completely for allow
(Title)		able on new and recompleted w	- THE and MI for changes of SWRST
July 26, 1985		IF	1. III, and VI for changes of owner ter, or other such change of condition
(Date)		Separate Forms C-104 mus	it be filed for each poel in multipi-