•		· 1	c158
 Subnút 5 Copies Appropriate Distuict Office DISTRICT 1	State of Ne Energy, Minerals and Natu		Form C-104 Revised 1-1-89 See Instructions
P.O. Box, 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210	OIL CONSERVA P.O. Bo		at Boltom of Page
DISTRICT III	Santa Fe, New Me	xico 87504-2088	AUG 0 6 1993
1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAB TO TRANSPORT OIL		G. C. D.
I. Operator	TOTHANSPORTOL		Well API No.
Marbob Energy Corpor	ation		30-015- 03071
Address P. O. Drawer 217, Ar	tesia, NM 88210	,	<u>\</u> `
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas Condensate	X Other (Please explain) Change from Lease From: Keely A Fe Effective 8/1/93	• • • •
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL A Lease Name Burch Keely Unit	Well No. Pool Name, Includin		Kind of Lease Lease No. XXXXY:ederal or FXX
Unit Letter KK	:	S Line and 1980	Feet From The U Line
Section 24 Township		•	Eddy County
Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU	Address (Give address to which app	proved copy of this form is to be sent)
Navajo Refining Compar		P. O. Box 159, Arte	sia, NM 82810 proved copy of this form is to be sent)
Name of Authorized Transporter of Casing		4001 Penbrook, Odes	ssa, TX 79762
If well produces oil or liquids, give location of tanks.			When ?
If this production is commingled with that f IV. COMPLETION DATA	from any other lease or pool, give commingli	ng order number:	
Designate Type of Completion		New Well Workover Dev	pen Plug Back Same Res'v Diff Res'v P.B.T.D.
Date Spuckled	Date Compl. Ready to Prod.	-	F.B.1.D.
Elevations (DF, RKB, RT, GR, elc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	<u> </u>	L	Depth Casing Shoe
	TUBING, CASING AND		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Post IP-3
			8-20-93 whe he name
			ung su mant
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR ALLOWABLE recovery of total volume of load oil and must	be equal to or exceed top allowable	for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, go	us lýl, elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL	·	Bbls, Condensale/MMCF	Gravity of Condensate
Actual Prod. Test - MCI/D	Length of Test	•	
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shui-in)	Clioke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date ApprovedAUG 1 1 1993	
Signature		ByORIGINAL	SIGNED BY
Rhonda Nelson Production Clerk		MIKE WIL	LIAMS
AUG 0 2 1993	748-3303 Telephone No.	III	יייייייייייייייייייייייייייייייייייי
Date	Change and a start of the second of the second start of the		

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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