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	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104						
	SANTA FE	Form C-104						
	FILE /	REQUEST	FOR ALLOWABLE R	Supersedes Old C-104 and C-11				
	U.S.G.S.	AUTUODIZATION TO TO A	71110					
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G					
	OIL /	·	j	IUN 1 8 1969				
	TRANSPORTER GAS /			3 32 33				
	OPERATOR -			O. C. C.				
			AI	RTESIA, OFFICE				
I.	PRORATION OFFICE Operator							
	General American Cil Company of Texas							
	Address	T comband of Texas						
	P. 0. Box 416, Loco Hills, New Maxico 88255 Reason(s) for filing (Check proper box) Other (Please explain)							
	New We!l Change in Transporter of: Recompletion Oil Dry Gas							
	Change in Ownership	Casinghead Gas Condens	= 1					
	Change in Ownership	Cashigheda Gas Conden						
	If change of ownership give name							
	and address of previous owner							
		. E. A.O.D.						
11.	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.				
			State Federa	Lor Fee				
	Location	9 Grayhing	Jackson	Federal 028784_A				
			445					
	Unit Letter <u>E</u> ; 1980	Feet From The North Line	e and 660 Feet From	The West				
	21 m	10 S S	20 F NUDW	Taa-				
	Line of Section 24 Tow	rnship 17–S Range	29-E , NMPM,	Eddy County				
	DECICE AMICE OF THE ANCHORS	PED OF OUR AND MATRIDAL CA	s					
111.	Name of Authorized Transporter of Oil	rer of oil and natural gas	Address (Give address to which appro-	ved copy of this form is to be sent)				
		= - -	,					
	Navajo Refining Compar	inghead Gas V or Dry Gas	North Freeman Avenue. Address (Give address to which appro-	ved copy of this form is to be sent)				
	Phillips Petroldum Company Unit Sec. Twp. Rge.		Phillips Building, Classa, Texas Is sas actually connected? When					
	If well produces oil or liquids, give location of tanks.	1						
		K 24 17-S 29-E	Yes	Merch 1, 1962				
	If this production is commingled with that from any other lease or pool, give commingling order number:							
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v				
	Designate Type of Completion		l some to a					
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Date Spudded	Date Compi. Reday to Prod.	Total Depth	1.5.1.5.				
	FI VI OF PKD PG OF	N	Top Oil/Gas Pay	Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/ Gas Pay	Tubing Depth				
		<u> </u>		Depth Casing Shoe				
	Perforations			Bopin Cubing Silve				
	TUBING, CASING, AND CEMENTING RECORD							
		T	DEPTH SET	SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEFIN SET	JACKS SEMENT				
								
				 				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft. etc.)				
	Date First New Oil Run 10 1 dings	Date of Yest		, , , , , , , , , , , , , , , , , , , ,				
		Tubing Pressure	Casing Pressure	Choke Size				
	Length of Test	I uping Pressure	Custing Pressure					
		Cu. Phila	Water - Bbls.	Gas-MCF				
	Actual Prod. During Test	Oil-Bbls.	mater - Dhie.					
			<u> </u>					
	GAS WELL		Table God-	Complete of Condensate				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
			Casing Pressure (Shut-in)	Choke Size				
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Castud Liassana (Sunc-ru)					
	İ.	I .	T.					

TITLE .

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

NENalte	W.	E.	Walter	
(Signature)	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			***
District Superintendent				

(Date)

(Title)

May 29, 1969

This form is to be filed in compliance with RULE 1104.

OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.