

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

APR 10 1972

I. OPERATOR  
Operator **O. E. C.**  
**ARTESIA, OFFICE**  
Address **General American Oil Company of Texas**  
**P. O. Box 416 Loco Hills New Mexico 88255**  
Reason(s) for filing (check proper box) Other (Please explain)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<b>Keely A</b>	<b>9</b>	<b>Grayburg-Jackson &amp; (Grbg.S. A)</b>	State, Federal or Fee	<b>Fed. LC-028784-a</b>
Location				
Unit Letter	<b>E</b>	Feet From The	<b>N</b> Line and	<b>660</b> Feet From The
			<b>W</b>	
Line of Section	<b>24</b>	Township	<b>17-S</b>	Range
			<b>29-E</b>	NMPM, <b>Eddy</b> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Navajo Refining Co. Pipeline Division</b>	<b>North Freeman Ave. Artesia, New Mexico</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Phillips Petroleum Co.</b>	<b>Phillips Building, Odessa, Texas</b>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<b>K 24 17S 29E Yes 3-1-62</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<b>3-1-72</b>	<b>3-23-72</b>	<b>3527'</b>	<b>3521'</b>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<b>3595'</b>	<b>Grayburg-San Andres</b>	<b>2333'</b>	<b>3475'</b>					
Perforations	Depth Casing Shoe							
<b>2333'-37', 2343'-46', 2451'-55', 2480'-84', 2668'-76', 2855'-58', 2869'-72', 2940'-43', 2999'-3001', 3025'-27', 3161'-70', 3339'-41'</b>	<b>3527'</b>							
<b>3356'-59', 3377'-79', 3467'-80'</b>								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>10-3/4"</b>	<b>8-5/8"</b>		<b>416'</b>		<b>50</b>			
<b>8-1/4"</b>	<b>7"</b>		<b>2749'</b>		<b>100</b>			
<b>6-1/4"</b>	<b>4-1/2" Liner</b>		<b>2719'-3527'</b>		<b>135</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<b>4-4-72</b>	<b>4-5-72</b>	<b>Pumping</b>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<b>24 Hours</b>	<b>--</b>	<b>300#</b>	<b>--</b>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
<b>204 Bbls.</b>	<b>90</b>	<b>114 Load</b>	<b>90</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**W. E. Walter** (Signature)  
**District Superintendent** (Title)

**April 7, 1972** (Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 10 1972**, 19

BY **For Record Only**

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

