STATE OF NEW MEXICO			Form C-104 Revised 10-1-78
JERGY AND MINERALS DEPARTMENT	ECENLO OIL CONSERVA	TION DIVIS ON	
PUSTAINUTION	P. O. BO SANTA FE, NEW	X 2000	
rise VV		MEXICO UTOOT	
U.S.U.B.	AUG 01'85	RALLOWABLE	
DIL V	A1	ND	- ·
PROMATION OFFICE	O. C. D.	PORT OIL AND NATURAL GAS	·
PHILLIPS PETROLEUM	COMPANY		······
	dessa, Texas 79762	Other (Please explain)	
Reason(s) for filing /Check proper ba	Change in Transporter of:		
Recompletion	Cas Dry Ga	Changed from Phillips Oil Comp.	any August 1, 1985
Change in Ownership X	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762
. DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	LC Lease No.
Lease Name Keely A Ju			•• F•• Federal \$28784-A
Location		and 660 Feet From 1	Ne West
	80 Feet From The <u>North</u> Lin		Eddy County
		29-Е , <b>мрм</b> ,	
I. DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	X30:833 [0:00 020/010 10 0000 077	
Navajo Refining Com	pany - Pipeline Division	P. O. Box 159 Artesia Address (Give address to which approv	New Mexico 88210 red copy of this form is to be sent)
Name of Authorized Transporter of C Phillips Petroleum		4001 Penbrook Odessa,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
give location of tanks.	<u>K 24 175 29F</u>	Yes	March 1, 1962
If this production is commingled with the commingled with the complexity of the commingle o	with that from any other lease or pool,		Plug Back 'Same Res'v. Diff. Res'v.
Designate Type of Complet	tion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,			Depth Casing Shoe
Perforations			
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Post ID-3
			8-9-85
			Chy op Name
	FOR ALLOWARIE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow
. TEST DATA AND REQUEST OIL WFLL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Date First New Oil Run To Tanks	Date of Test		Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	011-Bile.	Water - Bbis.	Cas-MCF
·			
GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-12)	Choke Size
L CERTIFICATE OF COMPLIA		DIL CONSERVA	TION DIVISION
		AUG 6	1985
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED	
above is true and complete to	the best of my knowledge and belief.	BY BY BY BY LARRY BE	OUKS
			•
J. B. Rush			compliance with RULE 1104. wable for a newly drilled or deepens
(Signature)		well, this form must be accomp	priance with AULE 111.
Production Records Supervisor		All excitons of this form m	ust be filled out completely for allow
(Tule) July 26, 1985		able on new and recompleted w	TIT and UT for shances of owner
(Date)		well name or number, or transpo Separate Forms C-104 mu	n, in, and visit thangs of condition rter, or other such thangs of condition at be filed for each poel in multipi
· · ·		consulcted wells.	•