

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

ckf

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

SEP 08 '87

AUG 26 10 42 AM '87

ON WELL ☐ GAS WELL ☐ OTHER WI

2. NAME OF OPERATOR  
Phillips Petroleum Company

CARLSBAD SOURCE  
AREA HEADQUARTERS

3. ADDRESS OF OPERATOR  
4001 Penbrook Street, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit E, 1980' FNL & 660' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Keely A Fed.

9. WELL NO.  
9

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson SR-Q-Gb/SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
24, 17-S, 29E

14. PERMIT NO.  
API No. 30-015-03072

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3594' KB

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☒  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-22-87: 3530' PTD. MI & RU WSU. Install BOP. Unseat 7" csg. pkr. & POOH. WIH w/ RBP, set @ 2250', tst'd. to 1000#. Located hole between 474'-505'. Established injection rate @ this interval of 2 BPM @ 80#. Pulled pkr. to 255' & set. Press'd csg. annulus to 500#, tst'd ok.

7-23 thru

7-28-87: Pmpd 300 sx Class "C" cmt. w/ 2% CaCl<sub>2</sub> thru hole in csg. WOC 48 hrs. Tag'd cmt. @ 317'. Closed BOP, tst'd to 500#, ok. Drld. out cmt. Pressure tst'd csg. to 300#. POOH w/ RBP. Test witnessed by John Robertson & Mike Williams w/ NMOCD.

7-29-87: WIH with 7" Brown injection pkr on 2-3/8" plastic coated tbg. Displaced hole with 2% KCl water containing 1% by volume of Techni-hib 370 (pkr fluid). Set pkr at 2271' in 10,000 lbs. of tension. Pressure test csg to 300#. Would not hold. Released pkr and reset same. Attempt to test again. Still would not hold. Could pump 1.5 BPM at 250#. Release pkr and POOH with pkr and tbg. After pulling pkr out, found large pieces of cement on top of pkr. One piece measured 1-1/2" X 3-1/4". Close well in.

8-12-87: Well was temp. dropped from report on July 30, 1987. RU Pengo Wireline to run csg. inspection log from 2719' to surface. Found 2' hole in 7" csg. at 478'-480'. Pitting at 976'-978', 1060'-1062', 1212'-1214' and severe pitting or possible hole at 1362'-1364'. RD Pengo Wireline. Close well in.

TEMP. DROP FROM REPORT PENDING FURTHER EVALUATION

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Engineering Super. Reserv. DATE 8/18/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 3 1987

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side