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SANTA FE		/	
FILE		7-	_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		2	
PROBATION OFFICE			

SANTA FE	3 I	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURALEGES E I V E D		
TRANSPORTER GAS /		AUG 1 1 1967  O. C. C.  ARTESIA, OFFICE		
OPERATOR 2				
Operator	23.6			
Address	Oil Company of Texas V			
P. O. Box 416, 1 Reason(s) for filing (Check prope	oco Hills, New Mexico	Other (Please explain)		
New Well	Change in Transporter of: Oil Dry C	eas [		
Recompletion Change in Ownership		ensate Battery Rele	cation	
If change of ownership give na and address of previous owner				
I. DESCRIPTION OF WELL A	ND LEASE   Well No.   Pool Name, Including	Formation   Kind of Lec	ise Magas No.	
Keely A	11 Grayburg-Ja		eral or Fee Federal 028784-a	
Location Unit Letter	1650 Feet From The South L	ine and 990 Feet From	n The Bast	
Line of Section 24	Township 17-8 Range	<b>29-8</b> , NMPM,	Eddy County	
I. DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL 6	AS Address (Give address to which app	roved copy of this form is to be sent)	
Continental Pipe	Line Company	North Freeman Avenue	, Artesia, New Hexico roved copy of this form is to be sent)	
'Name of Authorized Transporter of Phillips Petroel		Adens Bullding, Bert	lesville, Oklahoma (Alia)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	15 945 231251	March 1, 1967	
If this production is commingle V. COMPLETION DATA	d with that from any other lease or poo			
Designate Type of Comp	oletion - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, e	tc.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			11 _ J ha annul to an annual ton allow	
V. TEST DATA AND REQUES OIL WELL	able for this	depth or be for full 24 hours)	oil and must be equal to or exceed top allow	
Date First New Oil Run To Tank	Date of Test	Producing Method (From, pump, gas	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPI	LIANCE	OIL CONSER	VATION COMMISSION	
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	, 19	
Commission have been comm	lied with and that the information give to the best of my knowledge and belie	of BY William		
		TITLE GIL AND GAS IN		
2/82/	alto W. E. Walter	**	in compliance with RULE 1104.  lowable for a newly drilled or deepens	
	(Signature) Superintendent	well, this form must be accome tests taken on the well in ac	npanied by a tabulation of the deviation cordance with RULE 111.	
	(Title)	able on new and recompleted	must be filled out completely for sllow wells.	
August 9,	(Date)	Fill out only Sections I well name or number, or trans	, II, III, and VI for changes of owner porter, or other such change of condition	

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.