NO. OF COPIES RECEIVED		. 3	
DISTRIBUTION			
SANTA FE			
FILE		ĬĨ.	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
		1	7

NEW MEXICO OIL CONSERVATION COmmiSSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE	No money non 10 mg		INATORAL C	, MJ		
	TRANSPORTER OIL						
	GAS			+	* ~ -		
	OPERATOR			*	RECEIVE	79	
1.	PRORATION OFFICE				· · · · · · · · · · · · · · · · · · ·		
	Operator				MAY 8 1072		
	General Ameri	can Oil Company of Texas			WAY 0 1972		
	Address						
	P. O. Box 416 Reason(s) for filing (Check proper be						
	New Well	Change in Transporter of:	Other (Please	e explain)	-1 -k-		
	Recompletion	Oil Dry Go					
	Change in Ownership	Casinghead Gas Conde					
	Grange in Guneromp	Cabingheat Sab Stinds					
	If change of ownership give name						
	and address of previous owner					 	
II.	DESCRIPTION OF WELL AND) LEASE					
	Lease Name	Well No. Pool Name, Including F	ormation Gvb.1	Kind of Lease		Lease No.	
	Keely A	11 Grayburg-Jac	kson a SA	State, Federa	or Fee Fed LC	028784-a	
	Location		- · · · ·	•			
	Unit Letter I ; 16	50 Feet From The S Lir	ne and 990	Feet From 7	The E		
	,,						
	Line of Section 24 T	ownship 17-S Range 2	9E , NMPN	Eddy		County	
				_			
Ш.		RTER OF OIL AND NATURAL GA					
	Name of Authorized Transporter of C	or Condensate	Address (Give address	to which approt	ed copy of this form is to	be sent)	
	Navajo Refining Co. P.	ipe Line Division	N. Freeman Av	e. Artesi	a.N. M.		
	Name of Authorized Transporter of C	Casinghead Gas 🙀 or Dry Gas 🗀			ed copy of this form is to	be sent)	
	Phillips Petroleaum C		Phillips Bldg		Texas		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	i .			
	give location of tanks.	K 24 17-S 29E	Yes		3-1-67		
		with that from any other lease or pool,	give commingling orde	r number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Restv.	
	Designate Type of Complet	$x_{ion} = (X)$	1	1	1	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	XX	P.B.T.D.		
	3-14-72	4-21-72	3618'		3612'		
	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay		Tubing Depth		
			24021		25501		
	Perforation 2403'-10', 2509	Grayburg & San Andres '-15', 2546'-50', 2765',7	3', 3005',08',	3096'-09'	Depth Casing Shoe		
3		275'781', 3379'-82', 3438					
		TUBING, CASING, AN	D CEMENTING RECOR	RD.			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEM	ENT	
	12-1/4"	8 -5/9"	450'	<u> </u>	50		
	7-7/8"				100		
		7"	2865				
	6-1/4"	7" Liner 4-1/2"	2865 3618'		130		
	6-1/4"				 		
V.	6-1/4" TEST DATA AND REQUEST	Liner 4-1/2" FOR ALLOWABLE (Test must be a	3618'		130	xceed top allow-	
V.	TEST DATA AND REQUEST OIL WELL	Liner 4-1/2" FOR ALLOWABLE (Test must be a able for this do	3618' Ifter recovery of total volumepth or be for full 24 hour.	r)	130 and must be equal to or e	xceed top allow-	
v.	TEST DATA AND REQUEST	Liner 4-1/2" FOR ALLOWABLE (Test must be a	3618' after recovery of total volumenth or be for full 24 hour. Producing Method (Flow	r)	130 and must be equal to or e	xceed top allow-	
v.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-21-72	FOR ALLOWABLE (Test must be a able for this do	3618' Ifter recovery of total volumenth or be for full 24 hour. Producing Method (Flow Pumping	r)	and must be equal to or e	xceed top allow-	
v.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-21-72 Length of Test	FOR ALLOWABLE (Test must be a able for this de	3618' Infter recovery of total volumenth or be for full 24 hour. Producing Method (Flow Pumping Casing Pressure	r)	and must be equal to or e	xceed top allow-	
v.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-21-72 Length of Test 24 hours	FOR ALLOWABLE (Test must be a able for this do 4-24-72 Tubing Pressure	3618' Infer recovery of total volumenth or be for full 24 hour. Producing Method (Flow Pumping Casing Pressure 50#	r)	and must be equal to or e	xceed top allow-	
v.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-21-72 Length of Test 24 hours Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this do Date of Test 4-24-72 Tubing Pressure Oil-Bbls.	3618 * Infer recovery of total voltageth or be for full 24 hour. Producing Method (Flow Pumping Casing Pressure 50# Water-Bbls.	r)	and must be equal to or e ft, etc.) Choke Size —— Gas-MCF	xceed top allow-	
v.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-21-72 Length of Test 24 hours	FOR ALLOWABLE (Test must be a able for this do 4-24-72 Tubing Pressure	3618' Infer recovery of total volumenth or be for full 24 hour. Producing Method (Flow Pumping Casing Pressure 50#	r)	and must be equal to or e	xceed top allow-	
V.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-21-72 Length of Test 24 hours Actual Prod. During Test 185 Bbls.	FOR ALLOWABLE (Test must be a able for this do Date of Test 4-24-72 Tubing Pressure Oil-Bbls.	3618 * Infer recovery of total voltageth or be for full 24 hour. Producing Method (Flow Pumping Casing Pressure 50# Water-Bbls.	r)	and must be equal to or e ft, etc.) Choke Size —— Gas-MCF	xceed top allow-	
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V.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-21-72 Length of Test 24 hours Actual Prod. During Test 185 Bbls. GAS WELL	Liner 4-1/2" FOR ALLOWABLE (Test must be a able for this do able for this	3618 sifter recovery of total voltepth or be for full 24 hour. Producing Method (Flot Pumping Casing Pressure 50# Water-Bbis.	s) v, pump, gas lij	130 and must be equal to or e ft, etc.) Choke Size —— Gas-MCF 200	xceed top allow-	
V.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-21-72 Length of Test 24 hours Actual Prod. During Test 185 Bbls. GAS WELL	Liner 4-1/2" FOR ALLOWABLE (Test must be a able for this do able for this	3618 sifter recovery of total voltepth or be for full 24 hour. Producing Method (Flot Pumping Casing Pressure 50# Water-Bbis.	s) v, pump, gas lij	130 and must be equal to or e ft, etc.) Choke Size —— Gas-MCF 200	xceed top allow-	
V.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-21-72 Length of Test 24 hours Actual Prod. During Test 185 Bbls. GAS WELL Actual Prod. Test-MCF/D	Liner 4-1/2" FOR ALLOWABLE (Test must be a able for this do able for this	3618* Infter recovery of total volumenth or be for full 24 hour. Producing Method (Flow Pumping Casing Pressure 50# Water-Bbls. 100 Load Bbls. Condensate/MMC	s) v, pump, gas lij	130 and must be equal to or eft, etc.) Choke Size Gas-MCF 200 Gravity of Condensate	xceed top allow-	
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(Date)

May 5, 1972

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply