NE	GTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-38 RECEIVED
	5ANTA 78	SANTA FE, NEW	:	JUN 24 1983
	PILE ////			WUN NI 1J03
	LAND DEFICE	REQUEST FOR		O. C. D.
	TRANSPORTER GAS		ND PORT OIL AND NATURAL GAS	ARTEGIA, OFFICE
۱.	PADRATION OFFICE			
	Phillips Oil Company			
	Address			
	P. O. BOX Reason(s) for filing (Check proper box)	128, Loco Hills, New Mex	ico 88255 Other (Please explain)	
	New Well	Change in Transporter of:	Change in Lease	Name
	Recompletion	Ent: Dry Cas Ensinghead Cas Conden		
	Change in Ownership X	Ensingheod Gas Conden		
	If change of ownership give name G and address of previous owner	General American Oil Co.	of Texas, Loco Hills, New	v Mexico 88255
-	-			
I. DESCRIPTION OF WELL AND LEASE. Lease Name Well No. Pool Name, Including Formation Kind of Lease				
	Keely-A Fe	d 11 Grayburg-Jacks	on S.A. State, Federal	or Fee Federal 028784-A
	Location I 165	Feel From The South Line	e and 990 Feet From 7	ъ. East
	Unit Letter:			
	Line of Section 24 T. A	mship 17-S Range	29-Е, ммрм,	Eddy County
I.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	<u>S</u>	
	None of Authorized Transporter of Cil	🔀 or Condensate 🛄	Address (Give address to which approv P. O. Box 159 Artesia,	
	Navajo Refining Company	inghead Gas X or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent]
	Phillips Petroleum Com	pany .	Phillips Building Odes	
	If well produces oil or liquids,	Unit Sec. Twp. Rge. K 24 17S 29E	Is gas octually connected? Whe Yes I	arch 1, 1967
	give location of tanks.	th that from any other lease or pool,		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			
	Date Spuddød	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT., GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	······
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1 find oil	i
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Dil Bun To Tanza	Dote of Test	Producing Method (Flow, pump, gos lij	(, e(c.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size MA
				Gas-MCF AV G & V AV
	Actual Prod. During Test	Cil-Bhis.	Water-Bbls.	C.P. C.W.
	L		<u></u>	t il for
	GAS WELL	Length of Test	Bbla. Condenagte/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Lengin Di Jeel		
	Testing Method (publ, back pr.)	Tubing Presswe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION APPROVED JUN 2 8 1983 Original Signed By		
I hereby certify that the rules and regulations of the Oil Conservation				
	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYleslie A. Clements	
			Supervisor District 1	
			This form is to be filed in compliance with MULE 1104.	
	Lendell N. Hawkins Field Superintendent		If this is a request for allowable for a newly drilled or deependu well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-	
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			able on new and recompleted we	t]1 4 ,
	april 11, 1483		wall name or purcher, or transport	t, 111, and VI for changes of owner. Into to other such change of condition
	(1)a	(e)	1	the filed for each pool in multipl-