GTATE OF NEW MEXICO FIGY AND MINERALS DEPARTMENT		•. · · ·	Form C-104 Revised 10-1-78
** ** ****** *******	REC. EDIL CONSERVA		
DISTRIBUTION	р. О. ВО Santa fe, New		
		MEXICO BISSI	
V.8.0.0.	AUG 01 '85		
DIL	O. C. D. AI	VD	
DPERATION OFFICE	ARTESSET OFFICE ATION TO TRANSF	· •	
Operator			
PHILLIPS PETROLEUM C	COMPANY V		<u> </u>
4001 Penbrook Od	essa, Texas 79762		
Reeson(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	Changed from	
Recompletion	Cas Dry Ga Casinghead Gas Conden	Phillips Oil Come	any August 1, 1985
Change in Ownership			
If change of ownership give name and address of previous owner	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762
•			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including 1		÷.
Keely A Jid	11 Grayburg-Jackso	on-SR-Q-G-SA State, Federa	or Fee Federal 028784-A
Location	1650 South	990 Foot From 5	The East
Unit Letter :	1650 Feet From The South Lin	e and Feet From "	Eddy
Line of Section 24 T.	mahip 17-S Range	29-Е , ммрм,	Eudy County
	TTO AT AND MATURAL CA	c	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)
Navajo Refining Com	any - Pipeline Division	P. O. Box 159 Artesia	New Mexico 88210
Name of Authorized Transporter of Co		Address (Give address to which appro	
Phillips Petroleum (	Unit Sec. Twp. Rge.	4001 Penbrook Odessa, Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	K 24 17s 29E	Yes	March 1, 1967
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completing			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
Perforations			Depth Casing Shoe
		CEMENTING RECORD	<u></u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SILL			Post ID-3
			Chi Op Name
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fer recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this de	pih or be for full 24 hours) Producing Method (Flow, pump, gas l	
Date First New Oil Run To Tanks	Date of Test	Producing Method (1.00, Perif. 200	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gas + MCF
Actual Prod. During Test	011- Bale.	Water-Bbla.	
L			
GAS WELL			Committy of Condenants
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Teeling Method (publ, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choxe Sixe
. setting method (pass, see - pro-			
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION DIVISION
		APPROVED AUG	6 1985
and the second second with	regulations of the Oil Conservation in and that the information given	ORIGINA	SIGNED
above is true and complete to t	he best of my knowledge and belief.	BY LARRY	BROOKS
			T - NMOCD
$\bigcirc a a a$	J. B. Rush	This form is to be filed in	compliance with RULE 1104.
Kush J. B. Rush		If this is a request for allowable for a newly drilled or despendent well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation	
(Signalwe) Production Records Supervisor		well, this form must be accompanies with MULE 111. tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for ellow	
(7	fitle)	I alls on new and secompleted V	48116*
July 26, 1985		if wall name of Distibut, of transpo	11, 111, and VI for changes of owns rest, or other such change of condition
(	Date)	Separate Forms C-104 mu	at be filed for each poel in multip
		considered wells.	· -