

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☒	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						General American Oil Company of Texas	
3. ADDRESS OF OPERATOR						P. O. Box 416 Loco Hills, New Mexico 88255	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 1650' FNL and 2310' FEL, Sec. 24, T17S, R29E	
At top prod. interval reported below							
At total depth							

15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GS, etc.)		19. ELEV. CASINGHEAD	
3-25-72		4-10-72		5-9-72		3609' GL		3607'	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*	
3515'		3509'						25. WAS DIRECTIONAL SURVEY MADE	
								No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		S W N - GR Caliper and Accoustic		27. WAS WELL CORRO				No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	450'	10-3/4"	75 sacks	None
7"	20	2796'	8-1/4"	100 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	2746'	3515'	150		2" EVE	3465'	
9.5#							

31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE CEMENT SQUEEZE, ETC.			
2376'-2384', 2718'-2726', 2905'-2907', 2914'-2916', 2951'-2953', 3006'-3008', 3034'-3036', 3042'-3044', 3210'-3220', 3340'-3343', 3364'-3367', 3385'-3389', 3460'-3468',				3460'-3468' Frac 6,250# Sand & 6,250 gal. Water			
				AMOUNT AND KIND OF MATERIAL USED			
				3210'-3220' Frac 4,704# Sand & 4,704 Gal. Water			
				2905'-3044' Acidized with 6250 Gallons			
				2718'-2726' Frac 20,000# Sand & 20,000 gal. wat			
				2376'-2384' Frac 30,000# Sand & 30,000 gal water			

33.* PRODUCTION 3340'-3468' Frac 30,000# Sand and 30,000 gal. water.							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
5-9-72		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
5-9-72	24	-	→	50	85	90 Load Water	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
	100	→	50	85	90 Load		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
Sold to Phillips			

35. LIST OF ATTACHMENTS	
Logs	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H E Hatto

TITLE District Superintendent

DATE May 16, 1972

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
JAN 17 1968
U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of land and refers to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be obtained by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 26 and 28, below regarding separate reports for separate completions.

If not filed prior to the time the primary record is submitted, copies of all currently available logs (derrick, geologic, sample and core, etc.) and all type electric, etc. logs should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevations are used, as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for each interval reported in item 22. Submit a separate report (log) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 27: "Sacks Cemented": Attached supplemental records on this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instructions for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND COMPRESSIBILITY: CORRELATE INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TEMPERATURE, CUSHION PRESSURE, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, COMMENTS, ETC.
Loce Hills	2376'	2397'	
Lovington	2716'	2728'	
San Andres	2830'	3475'	

38.

GEOLOGIC MARKERS

NAME	DEPTH
Queen	1906'
San Andres	2624'
Lovington	2716'

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES

