GTATE OF NEW MEXICO VERGY AND MINERALS DEPARTMENT		_ *	Form C-104 Revised 10-1-78	
	OIL CONSERVA			
	RECEIVED P. O. BO SANTA FE, NEW			
rns ZZ	3441412,020			
U.B.O.O.	AUG 01'85 REQUEST FOR	RALLOWABLE		
TRANSPORTER DIL	A	ND		
PROMATION OFFICE	O, ARTBORIZATION TO TRANSF	PORT OIL AND NATURAL GAS		
PHILLIPS PETROLEUM C			· · · ·	
	essa, Texas 79762			
Reason(s) for filing (Check proper bas	Change in Transporter of:	Other (Please explain)		
New Vell	Cut Dry Ga	• Changed from	4	
Change in Ownership	Casinghead Gas Conden	sate Phillips Oil Comp	any August 1, 1985	
If change of ownership give name	PHILLIPS OIL COMPANY	4001 Penbrook Odessa.	Texas 79762	
and address of previous owner				
L DESCRIPTION OF WELL AND	LEASE	Tration Kind of Lease	CLease No.	
Keely A fid	15 Grayburg-Jackso		or Fee Federal 028784-A	
Location				
Unit Letter : 16	50 Feet From The North Lin	e and2310 Feet From T	he East	
Line of Section 24 T.	mship 17-S Range 29	9-е , ммрм.	Eddy County	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)	
	any - Pipeline Division	P. O. Box 159 Artesia	. New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas region or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum C	Ompany Unit Sec. Twp. Rq.	4001 Penbrook Odessa, Is gas actually connected?		
If well produces oil or liquids, give location of tanks.	K 24 <u>175 29E</u>	Yes	March 1, 1962	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	¹ Oil Well ¹ Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completi	on – (X)			
Dete Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
		l	Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT Pact ID-3	
			8-9-85	
			Chg op Name	
	1	1	and must be equal to or exceed top allow-	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(1, 610.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Gas - MCF	
Actual Prod. During Test	OII-Bbie.	Water-Bbis.		
l	1	<u>}</u>		
GAS WELL		Date Contract Autor	Gravity of Condeneate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
Teeling Method (publ, back pr.)	Tubing Presewe (Shut-is)	Casing Pressure (Shut-1B)	Choke Size	
I. CERTIFICATE OF COMPLIAN	iCE			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. J. B. Rush		APPROVED AUG	6 1985	
		BY ORIGINAL SIGNED		
		BY LARRY BROOKS		
		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despene- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow		
				(Signature)
Production Records Supervisor (Tule)				able on new and recompleted W
July 26, 1985			Fill out only Sections 1. 11, 111, and VI for changes of owner wall name or number, or transporter or other such thange of condition	
(Duie)		Separate Forms C-104 mus	t be filed for each poel in multipi-	
		romuleird wells.		

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