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Subject to Like Approval

*See Instructions on Reverse Side



- 4. COOH with tubing and packer. GIH with 3-7/8" bit and casing scraper on work string. Clean out to PBTD 3,509'. Load hole with 2% KCl water (104 bbls). Spot 19 bbls of 10% acetic acid from 2,800' to 2,300'. COOH with tubing, scraper, and bit.
- supervisor will hold safety meeting with wireline company personnel. Run Gamma Ray/Collar Locator log from PBTD 3,509' to 2,300'. RU to perforate using 3-3/8" OD casing gun below 2,740' and 4" OD casing gun above 2,740' loaded with deep penetrating DML charges, 2 shots/ft, spiral shot phasing. Perforate as follows top to bottom:

2,353'	-	2,355'		2	feet		4	shots
2,359'	-	2,361'		4	feet		8	shots
2,393'	-	2,397'		2	feet		4	shots
2,418'	_	2,422'		4	feet		8	shots
2,529'		2,533'		2	feet		4	shots
2,558'	_	2,562'		2	feet		4	shots
2,606'	-	2,610'		4	feet		8	shots
2,618'	-	2,622'		2	feet		4	shots
2,640'		2,642'		2	feet		4	shots
2,684'	-	2,686'		2	feet		4	shots
2,702'	-	2,706'		6	feet		12	shots
2,754'	-	2,758'		2	feet		4	shots
TOTAL			4	0	feet	•	80	shots

Note: 7" casing collars are located at 2,316', 2,347', 2,376', 2,410', 2,443', 2,473', 2,505', 2,537', 2,569', 2,601', 2,632', 2,664', 2,695', and 2,725' from Dresser Atlas Sidewall Neutron Gamma Ray Log run 4/10/72.

- 6. GIH with 7" RTTS-type packer on 2-3/8" work string. Set packer at $\pm 2,330$ '. RU and swab well to clean up perforations.
- 7. Unseat packer and GIH. Set packer at 2,710'.

- 8. treating company. Phillips supervisor will hold safety meeting with treating company personnel. RU to acidize the San Andres interval with 6,000 gallons of 15% NEFE HCl. annulus with 2% KCl water and monitor level in annulus during treatment. Pressure test all lines to 5,000 psi before starting treatment. Keep treating pressure as low as possible, maximum treating pressure 5,000 psi. Treat at 4-5 BPM as follows:
 - Open circulating valve and displace tubing with a.
 - 400 gallons of acid. Close circulating valve. Pump 5,600 gallons of acid containing one (1) b. 1.1 s.g. ball sealer in each 50 gallons acid (112 balls total).
 - Flush with 25 bbls of 2% KCl water.

Note: 15% acid must contain clay stabilizer.

- Flow and swab back acid and load water (total volume is 168 bbls).
- 10. COOH with tubing and packer.
- GIH with 7" packer-type RBP and 7" RTTS-type packer on 11. tubing. Set RBP at $\pm 2,714$ '. Set packer at $\pm 2,709$ ' and test RBP to 1,000 psi. Release packer.
- 12. Set packer at +2,300'. RU and swab well to lower fluid level in tubing.
- 13. treating company to acidize Grayburg perforations with 4,900 gallons of 7-1/2% NEFE HCl. Load annulus with produced water and hold 500 psi on annulus while treating. Pressure test all lines to 5,000 psi before starting treatment. Keep treating pressure as low as possible, maximum treating pressure 5,000 psi. Treat at 4-5 BPM as follows:
 - Open circulating valve and displace tubing with 350 gallons of acid. Close circulating valve.
 - Pump 4,550 gallons of acid containing one (1) b. 1.1 s.g. ball sealer in each 50 gallons acid (91 balls total).
 - c. Flush with 26 bbls of 2% KCl water.

Note: 7-1/2% acid must contain clay stabilizer and fines suspension agent.

- 14. Flow and swab back acid and load water (total load volume 143 bbls).
- 15. Unseat packer, GIH and release RBP. COOH with tubing, packer, and bridge plug.
- Notify N.M.O.C.D. (Mike Williams, (505) 748-1283,
 Artesia, New Mexico) 24 hours prior to performing this
 step. GIH with 7" Baker Model AD-1 (or equivalent)
 plastic coated injection packer on plastic coated
 2-3/8", 4.7#/ft, J-55 8rd EUE tubing. Displace
 tubing-casing annulus with 2% KCl water containing 1% by
 volume of Techni-hib 370 (packer fluid). Set packer at
 +2,300' in 10,000 lbs tension. Pressure test casing to
 500 psi for 15 minutes; use two-pen recorder to record
 tubing and casing pressure during test.

Note: Packer should have shear ring installed to allow the packer to be released by shearing with $\pm 25,000$ lbs tension.

17. Remove BOP, install wellhead injection assembly, and place well on injection. Do not exceed 465 psi surface injection pressure.

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MAR 05 1986

O. C. D.

ARTESIA, OFFICE

STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-63 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Operator David Company	C				
Phillips Petrole	um Company ,				
4001 Penbrook.	Odessa, Texas	79762			
Reason(s) for liling (Check proper ben)		O	her (Please es	Hainj	
	o in Transporter of:	Dry Gee	Effecti	ve Date 1-1-86	
	#	Condenses			
					
Change of ownership give name					
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II. DESCRIPTION OF WELL AND LEASE	Ne. Peel Name, Instituting	Formation	XI	nt of Lease	Leese No.
	Grayburg-Jack		G-SA Ste	o, Federal or Fee Federal	028784- A
Keely A Fed 15	•				
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		29-E		Eddy	a
Line of Section 24 Township	7-3 Renge	29-6	, Nupu	<u> </u>	Caunty
III. DESIGNATION OF TRANSPORTER O	E OU AND NATURA	I. GAS			
Name of Authorized Transporter of CII X	r Contenante 🗔	Address (Gas		nich approved copy of this form	88210
Navajo Refining Company-Pipel	ine Division	3		tesia, New Mexico	
Name of Authorizon Transporter of Commences Go		4001 Pe		Odessa, Texas 79	
Phillips 66 Natural Gas Compa	See. Top. Rec.	1,333	Ly consected?	When	
	24 17S 29E	Yes	·	March 1, 19	962-
If this production is commingled with that from	eny other lease or pool	. give commun	gling order nu	mberr	Post FD-3
	•				10st FD-3 3-14-86
NOTE: Complete Parts IV and V on rever	is side if necessary.	и			Chy GT: PP
VL CERTIFICATE OF COMPHANCE				SERVATION DIVISION	
I hereby certify that the raise and regulations of the Ci	Communica Division have	APPROV	MA	IR 7 1986 Original Signed 5	· 19
ocen complied with and that the information given is to	ne mad complete to case best of			Les A. Clements	
my knowledge and belief.		3Y		Supervisor District	11
		TITLE_			···
1 In (almost) "	• •	This	form is to be	filed in compliance with A	ULE 1104.
Signature)	Johnson	If the	e le a request	: (or silowable for a newly d accompanied by a tabulation	rilied or despensed
Production Records Supervisor		toots take	m on the well	is secordance with RULE	111.
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January 24, 1986		Fin	out only Sout	ione L IL IIL and VI for a	menges of sumer.
(Desc.)	_ _	H		transporter or other such the	·
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