

MINERAL COMMISSION
UNITED STATES
 DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR Phillips Oil Company
 (Successor to General American Oil Co. of Texas)
3. ADDRESS OF OPERATOR
 Room 401, 4001 Penbrook, Odessa, TX 79762
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: (Unit M) 660' FSL & 660' FWL
 AT TOP PROD. INTERVAL: Same
 AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

- ☐
- ☒
- ☒
- ☐
- ☐
- ☐
- ☐
- ☐

5. LEASE

LC-028784-93B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely B Fed

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Grayburg Jackson - SR-Q-G-SF

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30-015-03075

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3589' GR

RECEIVED

JUL 19 1984

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5-31-84: 2936' PTD RU WSU. Install BOP. Ran 7" csg scraper to 2700'. Rev out fill to wireline TD @ 2918'. Set 7" pkr @ 2632'. Trt'd OH 2705' - 2936' w/5000 gals 15% NEFE HCL.
- 6-01-84 Swbd 10 hrs, 60 BLW & acid wtr. Fluid entry after 6 hrs w/600' every hr.
- 6-02-84 Trt'd OH 2705' - 2936' w/32,000 gals 30# x-linked gelled 2% KCL wtr w/57,000# of 20/40 mesh sand.
- 6-04-84 Unseated pkr. COOH. Ran CBL from 2705' - surface. TOC @ 1740'.
- 6-05, 06-84 Ran 3 1/2" tbg open end to 2500'. Spt'd 50 sx 20/40 sand. Tagged sand @ 2712', spt'd 4 sx 20/40 sand. Tagged sand @ 2700'. Circ sand to 2705'.
- 6-07-84 Spt'd 20 bbls 10% acetic acid from 2696' - 2300'. Perf'd csg 2JSPF from 2340' - 2694'. See Reverse Side
- Subsurface Safety Valve: Manu. and Type N/A Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph J. Royn for W. J. Mueller TITLE Sr. Engineering Spec DATE July 10, 1984

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL JUL 18 1984

NEW MEXICO

*See Instructions on Reverse Side

6-08 thru

6-12-84

Trt'd perts 2615' - 2704' w/2250 gals 15% NEFE HCL. Loaded annulus w/30 bbls 2% KCL wtr. Pmpd 32 bbls acid, formation communicated. Trt'd perts 2340' - 2694' w/3000 gals 7 1/2% NEFE HCL w/132 BS. Frac'd perts 2340' - 2694' w/51 bbls out of hole. GIH w/BP & pkr, BP @ 2295', pkr @ 2272'. Pmpd dwn annulus to 1000#. COOH w/tbg, pkr, BP. Set pkr @ 2265'. Frac'd perts w/31 bbls, refined oil. Rev out w/50 bbl 2% KCL. Balled out 237' of 20/40 sand. Crew off Set 2 3/8" tbg @ 2831'. Ran 2" x 1 1/2" x 10' pmp. SI 24 hr due to weather. Repaired road & location. Set & leveled pmp jack. Hooked up electricity, set test tank. Pmpd 18 hrs, 12 BLO, 14 BW. Well diled. Pmpd 16 hrs, 9 BO, no wtr. Pmpd 12 hrs, 2 BO, 1 BW Pmpd 24 hrs, 12 BO, 27 BW Pmpd 24 hrs, 11 BO, 8 BW Pmpd 12 hrs, 4 BO, 8 BW Pmpd 12 hrs, 5 BO, 7 BW Pmpd 12 hrs, 6 BO, 7 BW Pmpd on time clock, 10 BO, 8 BW Pmpd 9 1/2 hrs on time clock, 4.5 BO, 5 BW Pmpd 9 1/2 hrs on time clock, 2 BO, 3 BW Pmpd 9 1/2 hrs on time clock, 2.6 BO, 9 BW Pmpd 9 1/2 hrs on time clock, 5.2 BO, 9.1 BW, 15.6 MCFG, GOR: 3428, gravity 32.6 from 7" csq., perts 2340'-2694' & OH interval 2705' - 2936'. Job complete