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Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1 See Instructions at Bottom of Pag AUG 0 6 1993

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST F	OR ALL	OWAB	LE AND A	AUTHORIZ	ZATION				
í <b>.</b>						TURAL GA	\S				
perator							Well A	PI No. )15- 03075			
Marbob Energy Corporation <b>√</b>						30-0		713- 03073			
Address P. O. Drawer 217, Ar	toria	NM Q	8210								
Reason(s) for Filing (Check proper box)	Lesia,	1111 0	0210		X Othe	r (Please expla	in)				
New Well		Change in	Тгапарогі	er of:		ge from I		Unit			
Recompletion	Oil		Dry Gas		-	Keely					
Change in Operator	Casinghea	d Gas 🔲	Condens	ate 🔲	Effe	ctive 8/1	1/93				
f change of operator give name and address of previous operator											
•	AND LEZ	ASR									
DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, Including Surch Keely Unit   112   Grbg Jack					ng Formation	O Grbe SA	1 77	Lease rederal or Fex		ease No.	
Burch Keely Unit		112	J G11	ng Jaci	23011 510	Q 0106 DI	1 1 1 1 1 1 1	-			
Location Unit Letter M	:6	60	Feet From	in The S_	Line	20d66	<u>0</u> F∞	t From The	_W	Line	
	7S	Range	2	9E , NMFM, Edd			y County				
					1.11						
III. DESIGNATION OF TRAN	SPORTE			NATU	Address (Give	address to wil	ich approved	copy of this for	rm is to be se	ni)	
Name of Authorized Transporter of Oil or Condensate  Navajo Refining Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, NM 88210						
Name of Authorized Transporter of Casinghead Gas Or Dry Gas					Address (Giv	e address 10 wh enbrook,	iich approved	copy of this for	rm is to be se	nt)	
GPM Gas Corporation  If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually		When				
give location of tanks.	<u>i                                     </u>	Ĺ	<u>i                                     </u>	İ		-,,_,,,_	i				
If this production is commingled with that	from any od	ier lease or	pool, give	commingl	ing order numb	жr: <u> </u>					
IV. COMPLETION DATA			<del>. 1 a</del>		No. 17/211	1 Westerner	l Dannen l	Plug Back	Came Pat'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel	1 1 6	as Well	I Mem Meir	Workover 	Deepen	Fing Dack	Janie Nes 1	j	
Date Spackled	Date Com	pl. Ready 1	o Prod.		Total Depth	J	. I	P.B.T.D.			
	(DF, RKB, RT, GR, etc.) Name of Producing Formation					Pay		Tubing Depti	Fuhing Denth		
evations (DF, RKB, RT, GR, etc.)  Name of Producing Formation						•					
Perforations	<u> </u>							Depth Casing	; Shoe		
		TUBING	. CASIN	IG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
11000 0100								Post ID-3			
							8-21-83				
								chy he name			
	CW FOR	ALLOW	ADI 17		<u> </u>			<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after to	SI FOR A	atal valum	e of load o	il and musi	be equal to or	exceed top all	owable for this	depth or be fo	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te				Producing M	ethod (Flow, pr	ump, gas lift, e	(c.)			
Length of Test	Tubing Pressure				Casing Press	nte		Choke Size			
Trenkin or rese	Taking 1 source							· ·			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	_ <del></del>	<del></del>			J	<del> </del>	<u> </u>				
Actual Prod. Test - MCF/D Length of Test					Bbls. Conden	sale/MMCF		Gravity of Condensate			
Feeting Method (pitot, back pr.) Tubing Pressure (Shiut-in)					Casing Pressure (Shut-in)			Choke Size			
Testing Method (pilot, back pr.)	rading recognic forms and										
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIAN	CE		OIL CON	ISERVA	ATION [	DIVISIC	N	
t bereby certify that the rules and regulations of the Oil Conservation					<u>_</u>						
Division have been complied with and that the information given above is the and complete to the best of my knowledge and belief.					Date ApprovedAUG 1 1 1993						
	   Causa				Date	: Approve	:u				
Chonda Mil	-307				∥ By_	<del></del>	GINAL SIG	NEO SV		<del></del>	
Signature Rhonda Nelson Production Clerk					MIKE WILLIAMS						
Alund Name 1993						Title SUPERVISOR, DISTRICT II					
Date Date			<i>18−330</i> Iephone No								
بالعالج					1.1						

a the second series of the contraction of the second series of the series of the second serie INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

