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FILE		11-	
u.s.g.s.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## 

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

## AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS V E D

	LAND OFFICE	_ AUTHORIZATION TO TR		
	I RANSPORTER OIL		II IN 3	2 2 1972
	GAS		3014 2	- 2 19/2
	OPERATOR )	4		m
1.	PRORATION OFFICE Operator			5. TJ.
	Address General America	n Oil Company of Texas		18.337
	P. O. Box 416.	Toro Hills, N. M	8255	
	Reason(s) for filing (Check proper bo		Other (Please explain)	
	New We!1	Change in Transporter of:		
	Recompletion	Oil Dry G		
	Change in Ownership	Casinghead Gas Conde	ensate	
	If change of ownership give name and address of previous owner		NEW	
11.	DESCRIPTION OF WELL AND			
	Lease Name	Well No. Pool Name, Including F	Grog.	Least No.
	Location C	4 Grayburg-Jack	son as.A. State, I does	ral or Fee Fed IC-028784-
	Unit Letter D ;	601 Feet From The gooth Li	ne andFeet From	The Tage
	om cetter	Total Tom The South	reet rom	The <b>East</b>
	Line of Section To	wnship Range	29E , NMPM,	<b>Eddy</b> County
**	DESIGN (MICH OF MY ANGROP			
11.	Name of Authorized Transporter of Ot	TER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sent
			N. Freeman Ave., Art	
	Navajo Refining Co. Pi Name of Authorized Transporter of Co.	singhead Gas or Dry Gas	Address (Give address to which appr	
	Phillips Petroleum Co.	•	Phillips Bldg. Odess	a, Texas
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
	give location of tanks.	P 25 178 298	Yes	3-1-68
v	If this production is commingled we COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
٧.		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
	Designate Type of Completi	on – (X)	xx	$\times$
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	4-29-72	6-7-72	3628'	3622'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	2613 DF	Grayburg-Jackson	2437'	3575' (8" EUE)
	Perforations 2437'-45',2792	'-2800',2914'-14',2963'-	46',3050'-53',3095'-97'	
	Perforations 2437'-45',2792	'-2800',2914'-14',2963'- 426'-33',3488'-92',3531'	46',3050'-53',3095'-97'	Depth Casing Shoe
	Perforations 2437'-45',2792	'-2800',2914'-14',2963'- 426'-33',3488'-92',3531'	66',3050'-53',3095'-97' -35'.	Depth Casing Shoe
	Perforations 2437'-45',2792 3152'-54',3286'-3306',3	"-2800",2914"-14",2963"- 426"-33",3488"-92",3531" TUBING, CASING, AN CASING & TUBING SIZE	66',3050'-53',3095'-97' -35'. D CEMENTING RECORD DEPTH SET 240'	Depth Casing Shoe 3628  SACKS CEMENT Pulled
	Perforations 2437'-45',2792 3152'-54',3289'-3309',3 HOLE SIZE 12-1/4" 10-3/4"	"-2800",2914"-14",2963"- 1426"-33",3488"-92",3531" TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 8-5/8"	66',3050'-53',3095'-97' -35'. D CEMENTING RECORD DEPTH SET 240' 433'	Depth Casing Shoe 3628  SACKS CEMENT Pulled 50
	Perforations 2437'-45',2792 3152'-54',3266'-3306',3  HOLE SIZE  12-1/4"  10-3/4"  8-1/4"	-2800',2914'-14',2963'- 426'-33',3488'-92',3531' TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 8-5/8"	66',3050'-53',3095'-97' -35'.  D CEMENTING RECORD DEPTH SET 240' 433' 2745'	SACKS CEMENT Pulled 50 100
	Perforations 2437'-45',2792 3152'-54',3266'-3306',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" 6-1/4"	-2800',2914'-14',2963'- 426'-33',3488'-92',3531' TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8" 8" 4-1/2" Linex	66',3050'-53',3095'-97' -35'. D CEMENTING RECORD DEPTH SET	SACKS CEMENT Pulled 50 100
♥.	Perforations 2437'-45',2792 3152'-54',3266'-3306',3  HOLE SIZE  12-1/4"  10-3/4"  8-1/4"	"-2800',2914'-14',2963'-  426'-33',3488'-92',3531'  TUBING, CASING, ANI  CASING & TUBING SIZE  10-3/4"  8-5/8"  8"  4-1/2" Liner  OR ALLOWABLE (Test must be a	66',3050'-53',3095'-97' -35'. D CEMENTING RECORD DEPTH SET	SACKS CEMENT Pulled 50 100
♥.	Perforations 2437'-45',2792 3152'-54',3260'-3300',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" TEST DATA AND REQUEST F	"-2800',2914'-14',2963'-  426'-33',3488'-92',3531'  TUBING, CASING, ANI  CASING & TUBING SIZE  10-3/4"  8-5/8"  8"  4-1/2" Liner  OR ALLOWABLE (Test must be a	66',3050'-53',3095'-97'  -35'.  D CEMENTING RECORD  DEPTH SET  240' 433'  2745' 2660'-2628'  Sifter recovery of total volume of load of	SACKS CEMENT Pulled 50 100 150 Land must be equal to or exceed top allow-
♥.	Perforations 2437'-45',2792 3152'-54',3260'-3300',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-15-72	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8"  PUBLISHED (Test must be a able for this de Casing & Tubing Size)  10-3/4" 8-15-72	66', 3050'-53', 3095'-97'  -35'.  D CEMENTING RECORD  DEPTH SET  240'  433'  2745'  2660'-3628'  Offer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Pamping	SACKS CEMENT Pulled  50 100 150 Land must be equal to or exceed top allowift, etc.)
♥.	Perforations 2437'-45',2792 3152'-54',3269'-3306',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" 6-1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	"-2800", 2914"-14", 2963"-  "A26"-33", 3482"-92", 3531"  TUBING, CASING, ANI  CASING & TUBING SIZE  10-3/4"  8-5/8"  8"  4-1/2" Tinex  OR ALLOWABLE (Test must be a able for this de	66', 3050'-53', 3095'-97'  -35'  D CEMENTING RECORD  DEPTH SET  240'  433'  2745'  2660'-3628'  Offer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)	SACKS CEMENT Pulled 50 100 150 Land must be equal to or exceed top allow-
♥.	Perforations 2437'-45',2792 3152'-54',3266'-3306',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-15-72 Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8"  4-1/2" Tiner  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	66', 3050'-53', 3095'-97'  -35'.  D CEMENTING RECORD  DEPTH SET  240' 433'  2745'  2660'-2628'  Ofter recovery of total volume of load offerth or be for full 24 hours)  Producing Method (Flow, pump, gas length or befor full 24 hours)  Producing Method (Flow, pump, gas length or befor full 24 hours)	SACKS CEMENT Pulled 50 100 150 Land must be equal to or exceed top allowift, etc.) Choke Size
♥.	Perforations 2437'-45',2792 3152'-54',3260'-3300',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-15-72 Length of Test  Actual Ploa: Buring Test	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8"  4-1/2" Linex  OR ALLOWABLE (Test must be a able for this de able fo	66', 3050'-53', 3095'-97'  -35'.  D CEMENTING RECORD  DEPTH SET  240' 433' 2745'  2560'-3628'  Ifter recovery of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Pumping  Casing Pressure  6005  Water-Bbls.	SACKS CEMENT Pulled SO 100 150 I and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF
♥.	Perforations 2437'-45',2792 3152'-54',3266'-3306',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-15-72 Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8"  4-1/2" Tiner  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	66', 3050'-53', 3095'-97'  -35'.  D CEMENTING RECORD  DEPTH SET  240' 433'  2745'  2660'-2628'  Ofter recovery of total volume of load offerth or be for full 24 hours)  Producing Method (Flow, pump, gas length or befor full 24 hours)  Producing Method (Flow, pump, gas length or befor full 24 hours)	SACKS CEMENT Pulled 50 100 150 Land must be equal to or exceed top allowift, etc.) Choke Size
♥.	Perforations 2437'-45',2792 3152'-54',3260'-3300',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-15-72 Length of Test  Actual Ploa: Buring Test	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8"  4-1/2" Linex  OR ALLOWABLE (Test must be a able for this de able fo	66', 3050'-53', 3095'-97'  -35'.  D CEMENTING RECORD  DEPTH SET  240' 433' 2745'  2560'-3628'  Ifter recovery of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Pumping  Casing Pressure  6005  Water-Bbls.	SACKS CEMENT Pulled SO 100 150 I and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF
♥.	Perforations 2437'-45',2792 3152'-54',3260'-3300',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-15-72 Length of Test  Actual Ploa, Buring Test 160 Ebls.	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8"  4-1/2" Linex  OR ALLOWABLE (Test must be a able for this de able fo	66', 3050'-53', 3095'-97'  -35'.  D CEMENTING RECORD  DEPTH SET  240' 433' 2745'  2560'-3628'  Ifter recovery of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Pumping  Casing Pressure  6005  Water-Bbls.	SACKS CEMENT Pulled SO 100 150 I and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF
♥.	Perforations 2437'-45',2792 3152'-54',3280'-3100',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-15-72 Length of Test Actual Plos. During Test 160 Ehls.  GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8" 8" 4-1/2" Liner  OR ALLOWABLE (Test must be a able for this de label of Test  Casing & Tubing Pressure  Oil-Bbis.  Length of Test	CEMENTING RECORD DEPTH SET  240' 433' 2745' 2660'-2628'  differ recovery of total volume of load offerth or be for full 24 hours) Producing Method (Flow, pump, gas if Pumping  Casing Pressure  6005  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT Pulled 50 100 150 Land must be equal to or exceed top allowift, etc.) Choke Size Gae-MCF 75
♥.	Perforations 2437'-45',2792 3152'-54',3260'-3300',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-15-72 Length of Test  Actual Ploat Buring Test 160 Ehls.  GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8"  POR ALLOWABLE (Test must be a able for this de Date of Test  Label Tubing Pressure  Oil-Bbis.	66', 3050'-53', 3095'-97'  -35'  D CEMENTING RECORD  DEPTH SET  240'  433'  2745'  2660'-3628'  Offer recovery of total volume of load oil of the period of total volume of load oil of the period of	SACKS CEMENT Pulled 50 100 150 Land must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF 75
<b>v</b> .	Perforations 2437'-45',2792 3152'-54',3266'-3206',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-15-72 Length of Test Actual Ploa. During Test 160 Ehls.  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8" 8" 4-1/2" Linex  OR ALLOWABLE (Test must be a able for this de able for th	CEMENTING RECORD DEPTH SET  240 433 2745  Differ recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lepth or be for full 24 hours)  Water-Bbis.  110 Load  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT Pulled SO 100 150 Land must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF 75 Gravity of Condensate Choke Size
<b>v</b> .	Perforations 2437'-45',2792 3152'-54',3280'-3100',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-15-72 Length of Test Actual Plos. During Test 160 Ehls.  GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8" 8" 4-1/2" Linex  OR ALLOWABLE (Test must be a able for this de able for th	CEMENTING RECORD DEPTH SET  240 433 2745  Differ recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lepth or be for full 24 hours)  Water-Bbis.  110 Load  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT Pulled 50 100 150 Land must be equal to or exceed top allowift, etc.) Choke Size Gae-MCF 75
V. [	Perforations 2437'-45',2792 3152'-54',3260'-3100',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-15-72 Length of Test Actual Prod. During Test 160 Eds.  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8" 8" 4-1/2" Liner  OR ALLOWABLE (Test must be a able for this described	CEMENTING RECORD DEPTH SET  240 433 2745  Differ recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lepth or be for full 24 hours)  Water-Bbis.  110 Load  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT Pulled SO 100 150 Land must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF 75 Gravity of Condensate Choke Size
V.	Perforations 2437'-45',2792 3152'-54',3266'-3306',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-15-72 Length of Test  Actual Plot. During Test 160 Ehls.  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to the commi	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8" 2" 4-1/2" Linex  OR ALLOWABLE (Test must be a able for this do able	CEMENTING RECORD DEPTH SET  240' 433' 2745' 2660'-2628'  Stee recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas if Pumping Casing Pressure  600' Water-Bbls.  110 Load  OIL CONSERVA  APPROVED	SACKS CEMENT Pulled 50 100 150 Land must be equal to or exceed top allowiff, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION
V.	Perforations 2437'-45',2792 3152'-54',3266'-3306',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-15-72 Length of Test  Actual Plot. During Test 160 Ehls.  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to the commi	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8" 8-5/8"  OR ALLOWABLE (Test must be a able for this de able for this de cable for	CEMENTING RECORD DEPTH SET  240' 433' 2745' 260'-3628'  Offer recovery of total volume of load offer the for full 24 hours) Producing Method (Flow, pump, gas if Pumping Casing Pressure  600' Water-Bbls.  110 Toad  OIL CONSERVA  APPROVED  BY  APPROVED  III 23	SACKS CEMENT Pulled SO 100 150 Land must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF 75 Gravity of Condensate Choke Size ATION COMMISSION
V.	Perforations 2437'-45',2792 3152'-54',3266'-3306',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-15-72 Length of Test  Actual Plot. During Test 160 Ehls.  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to the commi	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8" 2" 4-1/2" Linex  OR ALLOWABLE (Test must be a able for this do able	CEMENTING RECORD DEPTH SET  240' 433' 2745' 260'-3628'  Offer recovery of total volume of load offer the for full 24 hours) Producing Method (Flow, pump, gas if Pumping Casing Pressure  600' Water-Bbls.  110 Toad  OIL CONSERVA  APPROVED  BY  APPROVED  III 23	SACKS CEMENT Pulled 50 100 150 Land must be equal to or exceed top allowiff, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION
V.	Perforations 2437'-45',2792 3152'-54',3266'-3106',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-15-72 Length of Test  Actual Ploa. During Test 160 Esta.  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8" 2" 4-1/2" Linex  OR ALLOWABLE (Test must be a able for this do able	### APPROVED  O CEMENTING RECORD  DEPTH SET  240'  433'  2745'  2660'-2628'  Ster recovery of total volume of load cities to be for full 24 hours)  Producing Method (Flow, pump, gas in pressure)  **Consing Pressure**  **Condensate/MMCF**  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  **TITLE**  This form is to be filed in	SACKS CEMENT Pulled 50 100 150  Land must be equal to or exceed top allowift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  1872 19  18 INSPECTOR  compliance with RULE 1104.
V.	Perforations 2437'-45',2792 3152'-54',3260'-3100',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" 6-1/4"  TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 6-15-72 Length of Test  Actual Ploat Buring Test 160 Ed.  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8"  8-5/8"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Coll-Bbls.  CE  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	## APPROVED  Bell And Bell Approved to the form of the form is to be filed in If this is a request for allocation and the first in the first in a request for allocation and the first in a request for allocation and the first in a request for allocation and the first in a request for allocation in the first in th	SACKS CEMENT Pulled 50 100 150  Land must be equal to or exceed top allowift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  19  Compliance with RULE 1104.  wable for a newly drilled or deepened
V.	Perforations 2437'-45',2792 3152'-54',3260'-3100',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" 6-1/4"  TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 6-15-72 Length of Test  Actual Ploat Buring Test 160 Ed.  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8" 2" 4-1/2" Linex  OR ALLOWABLE (Test must be a able for this do able	## CEMENTING RECORD  DEPTH SET  240  433  2745  260 - 3628  Ster recovery of total volume of load office puth or be for full 24 hours)  Producing Method (Flow, pump, gas if pumping  Casing Pressure  600  Water-Bbls.  110 Ioad  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Title  This form is to be filed in if this is a request for allowell, this form must be accomputed to taken on the well in accomputed to the second of the second o	SACKS CEMENT Pulled  SO  100  150  Land must be equal to or exceed top allowift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  The Spect of the deviation of the deviation or dence with RULE 111.
V.	Perforations 2437'-45',2792 3152'-54',326'-3106',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-15-72 Length of Test  Actual Prod. During Test 160 Edg.  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to the shove is true and complete to the Sign	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8" 8" 4-1/2" Liner  OR ALLOWABLE (Test must be a able for this de able	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Title  This form is to be filed in use of taken on the well in accordance of this form must be accomputed sections of this form must be accomputed sections of this form must be accomputed to the sections of the se	SACKS CEMENT Pulled SO 100 150  Land must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF 75  Gravity of Condensate  Choke Size  ATION COMMISSION  SIEPECTOR  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.  sist be filled out completely for allowist be filled out completely for allowists.
71.	Perforations 2437'-45',2792 3152'-54',326'-3106',3  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-15-72 Length of Test  Actual Prod. During Test 160 Edg.  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to the shove is true and complete to the Sign	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8"  8-5/8"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Coll-Bbls.  CE  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	### Company of the property of	SACKS CEMENT Pulled SO 100 150  Land must be equal to or exceed top allowift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  The Spect of the deviation of the deviation ordance with RULE 1114.  The state of the deviation or the filled out completely for allowells.
71.	Perforations 2437'-45',2792 3152'-54',3260'-3100',  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" 6-1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-15-72 Length of Test  Actual Prod. During Test 160 Ed.  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to the above is true and complete to the Signature of Signature Superintendent.	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 8-5/8" 8" 4-1/2" Liner  OR ALLOWABLE (Test must be a able for this de able	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV.  APPROVED  By  Title  This form is to be filed in  If this is a request for allowell, this form must be accompted to the on new and recompleted well name or number, or transport  Well name or number, or transport	SACKS CEMENT Pulled SO 100 150  I and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF 75  Gravity of Condensate  Choke Size  ATION COMMISSION  SIESPECTOR  compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordence with RULE 111. ust be filled out completely for allowells. II. III. and VI for changes of owner, ter, or other such change of condition.
V.	Perforations 2437'-45',2792 3152'-54',3260'-3100',  HOLE SIZE  12-1/4" 10-3/4" 8-1/4" 6-1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6-15-72 Length of Test  Actual Prod. During Test 160 Ed.  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to the above is true and complete to the Signature of Signature Superintendent.	TUBING, CASING, ANI  CASING & TUBING SIZE  10-3/4"  8-5/8"  8"  4-1/2" Linex  OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de construction of the Oil-Bbls.  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV.  APPROVED  By  Title  This form is to be filed in  If this is a request for allowell, this form must be accompted to the on new and recompleted well name or number, or transport  Well name or number, or transport	SACKS CEMENT Pulled  50  100  150  Land must be equal to or exceed top allowift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  The Spector of the deviation of the deviation with RULE 111.  Last be filled out completely for allowells.  If III. and VI for changes of owner,