

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYother in-
structions on
reverse side)Form approved.
Budget Bureau No. 22-229-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. ESTER. ☐ Other ☐	
2. NAME OF OPERATOR General American Oil Company of Texas			
3. ADDRESS OF OPERATOR P. O. Box 416, Loco Hills, N. M. 88255			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 660' FSL and 660' FEL, Sec. 24, T17S, R29E At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED: 4-29-72	16. DATE T.D. REACHED: 5-7-72	17. DATE COMPL. (Ready to prod.): 6-7-72	18. ELEVATIONS (DF, REB, REB, etc.): 3613 DF
20. TOTAL DEPTH, MD & TVD: 6328'	21. PLUG BACK T.D., MD & TVD: 3622'	22. IF MULTIPLE COMPLEMENTS, HOW MANY: 1	23. INTERVALS DRILLED BY: ARTESIA
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 2437'-3535' Grayburg & San Andres			
26. TYPE ELECTRIC AND OTHER LOGS RUN SWN, FR & Caliper, Acoustilog			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10-3/4"	40	240'	12-1/2"
8-5/8"	24	433'	10-3/4"
7"	20	2745'	8-1/4"
CEMENTING RECORD			
Pulled			
50 sacks			
100 sacks			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	2660'	3628'	150
9.5#			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	SACKS CEMENT (MD)	
2-3/8" OD EWT	3578'		
31. PERFORATION RECORD (Interval, size and number)			
2437'-45', 2792'-2800', 2914'-16', 2963'-66', 3050'-53', 3095'-97', 3152'-54', 3290'-3300', 3426'-33', 3488'-92', 3531'-35'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
		See Reverse Side	
33. PRODUCTION			
DATE FIRST PRODUCTION 6-15-72			
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			
DATE OF TEST 6-15-72	HOURS TESTED 24	CHOKER SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE 600#	CALCULATED 24-HOUR RATE	OIL—BSL. 50
			GAS—MCF. 75
			WATER—BSL. 110 Load
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Phillips			
35. LIST OF ATTACHMENTS Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED A. E. Natta		TITLE District Superintendent	
DATE 6-21-72			

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
JAN 22 1964
U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, of both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 25, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 24.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 5: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval of intervals, top(s), bottom(s) and name(s) (if any) for each interval reported in item 22. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 23: See also Item 22. Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 25: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

STATEMENT OF POROUS ZONES

SHOW ALL IMPORTANT TYPES OF POROSITY AND COMMENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTING, CUSHION UDS, SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, COMMENTS, ETC.

FORMATION	TOP	BOTTOM	DESCRIPTION, COMMENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Lone Hills	2430'	2448'		Queen	1960'
Lovington Sand	2795'	2810'		San Andres	2684'
San Andres	2914'	3540'		Lovington Sand	2794'
			Fraced from 3488'-3525' with 30,000# sand and 30,000 gallons water.		+1654'
			Fraced from 3426'-3473' with 20,000# sand and 20,000 gallons water.		+950'
			Acidized from 3050'-3152' with 3500 gallons.		+820'
			Fraced from 3274' to 3298' with 30,000# sand and 30,000 gallons water.		
			Acidized from 2914'-2966' with 3700 gallons.		
			Fraced from 2792'-2820' with 20,000# sand and 20,000 gallons water.		
			Acidized from 2488'-2496' with 1500 gallons.		
			Fraced from 2437'-2445' with 20,000# sand and 20,000 gallons water.		

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JUN 22 1972

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

1. The first part of the document is a list of names and addresses of the members of the committee. The names are listed in alphabetical order, and the addresses are listed below each name. The list includes the names of the members of the committee, the names of the members of the sub-committee, and the names of the members of the advisory committee.

2. The second part of the document is a list of the names of the members of the committee, the names of the members of the sub-committee, and the names of the members of the advisory committee. The names are listed in alphabetical order, and the addresses are listed below each name.

3. The third part of the document is a list of the names of the members of the committee, the names of the members of the sub-committee, and the names of the members of the advisory committee. The names are listed in alphabetical order, and the addresses are listed below each name.