

(SUBMIT IN TRIPLICATE)

Land Office Los Angeles

Lease No. **LC-022721-C**

Unit Early C

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Sandell

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loose Hills, N. M. Aug. 10, 1955, 19.....

Well No. 5-C is located 660 ft. from ~~111~~ S line and 1900 ft. from ~~111~~ E line of sec. 24

22-1 **22-1** **Sec. 24** **17 - E** **29 - E** **N.M.P.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Grayburg, Jackson (Field) (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is ~~3492~~ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RECORD OF PRODUCTION PRIOR TO TREATMENT: Flowed 5 BOPD. Total prod. 133,849 BO.

RECORD OF RECOMPLETION (1955):

RECORD OF RECOMPLETION (1955):
5-21 Failed 2nd NUB tubing & ran 92 jts. 2-1/2" NUB to 2875' with Guiberson HV-30
E-H sucker & Hal hydraulic sucker at 2707'. Loaded Annulus.

5-25 H-W packer & H-1 hydraulic anchor at 210'. Cement 1000 lbs.
Fractured as follows: 70 bbls. crude; 2 1/2 bbls. 2 1/2 deg. refined oil & 135
bbls. crude containing 13,000 lbs. sand. Flushed with 60 bbls. crude. Max.
inj. press. 1500 psig; at end of flush 1200 psig. Total inj. time 2 1/2 min.
Inj. rate 5.4 BPM with 2 PIV Dowell pumps. Total load oil 997 bbls.

RESULTS OF TREATMENT:

554. Flowed 53 bbls. & snatched 120 bbls.

5-25 Submitted 24, 1918.

5-26 Drilled 12 blis. Pulled tubing.

5-27 Installed pumping equipment.

27 Installed pumping equipment. Continued on page 2.
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **GENERAL AMERICAN OIL CO. OF TEXAS**

Address Box 416

LOGO HILLS, NEW MEXICO

By R. J. [illegible]

R. J. Heard
Title **Field Asst.**

General American Oil Co. of Texas

Subsequent Report of Sandoil, Keely C-5.

Page #2

August 10, 1955

RESULTS OF TREATMENT (Cont'd):

5-28 Pumped 31 bbls.
5-29 Pumped 24 bbls.
5-30 Pumped 18 bbls.
5-31 Pumped 13 bbls.
6- 1 thru
7-31 Pumped 305 bbls. NET 8 BO.

SUBSEQUENT TESTS:

8- 9 Pumped 3 BO.
8-10 Pumped 3 BO.

Page 10, 1952

General American Oil Co. of Texas
Subsequent Report of Randall, Kelly

RESULTS OF THE TESTS (Continued)

2-28 Pumped 1 pipe.
2-29 Pumped 1 pipe.
2-30 Pumped 3 pipes.
2-31 Pumped 3 pipes.
6-1 Pumped 1 pipe.
7-21 Pumped 102 pipes. NET 100.

SUBSEQUENT TESTS:

8-10 Pumped 3 pipes.
8-11 Pumped 3 pipes.