| MAN AND MANAGEMENT OF ANY AND ANY AND ANY AND ANY AND ANY AND | OIL CONSERVA | ATION DIVISION | | | | | |
|--|---------------------------------------|--|---|-------------|--|--|----------------------------|
| PINTAL REC | EÍVED P. O. BO | | | | | | |
| SANTA / E | SANTA FE, NEV | V MEXICO 87501 | | | | | |
| V 10.0.5. | • | • | | | | | |
| LAND OFFICE AUG | 01'85 REDUEST FOR | R ALLOWABLE | | | | | |
| TEAMPORTER OIL | | ND | | | | | |
| O. | C. PUTHORIZATION TO TRANS | PORT OIL AND NATURAL GAS | • | | | | |
| PROMATION OFFICE ARTES | IA, OFFICE | | | | | | |
| PHILLIPS PETROLEUM CO | OMPANY / | | | | | | |
| 4001 Penbrook Ode | essa, Texas 79762 | | · | | | | |
| Reason(s) for liling (Check proper box) | | Other (Please explain) | | | | | |
| New Well | Change in Transporter of: | Changed from | | | | | |
| Recemplation | Cast Dry Go | Changed from | pany August 1, 1985 | | | | |
| Change in Ownership X | Casinghead Gas Conder | nagte | | | | | |
| If change of ownership give name and address of previous owner | PHILLIPS OIL COMPANY | 4001 Penbrook Odessa, | Texas 79762 | | | | |
| DESCRIPTION OF WELL AND | FASE | | | | | | |
| Legge Name | Well No. Pool Name, Including F | • | μ· – | | | | |
| Keely C Jed | 5 Grayburg-Jackso | on-SR-Q-G-SA State, Federa | or Fee Federal \$28784-C | | | | |
| Location | | | | | | | |
| Unit Letter 0 : 660 | Feet From The South Lin | ne and 1980 Feet From | The East | | | | |
| to at Secure 24 To | mahip17-S Range 29 | F. NMPM. | Eddy | | | | |
| Line of Section 24 T. A | manipt 7-5 reduce 2.9 | E (Cont. ord) | | | | | |
| DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | ıs | | | | | |
| Name of Authorized Transporter of Oil | or Condensate | Address /Give address to which appro | ved copy of this form is to be sent) | | | | |
| | any - Pipeline Division | P. O. Box 159 Artesia Address (Give address to which appro | New Mexico 88210 | | | | |
| Name of Authorized Transporter of Cas | | 1 | | | | | |
| Phillips Petroleum Co | | 4001 Penbrook Odessa, | Texas /9/62 | | | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. F 25 17S 29E | Yes | March 1, 1962 | | | | |
| If this production is commingled wit | th that from any other lease or pool, | give commingling order number: | | | | | |
| COMPLETION DATA | Oil Well Gas Well | New Weil Workover Deepen | Plug Back Same Resty. Diff. Rest | | | | |
| Designate Type of Completio | n = (X) | | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.; | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | |
| Perferations | <u> </u> | | Depth Casing Shoe | | | | |
| | | | | | | | |
| | TUBING, CASING, AND | D CEMENTING RECORD | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | |
| | | | 9-9-85 | | | | |
| | | | Cha On Name | | | | |
| | 1 | | | | | | |
| DATE AND REQUEST E | OP ALLOWARIE (Text must be a | ther recovery of total volume of load oil | and must be equal to or exceed top allo | | | | |
| TEST DATA AND REQUEST FO | able for this de | epsh or be for full 24 hours) | | | | | |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas l. | ijt, #te.) | | | | |
| | | Casing Freesure | Choke Size | | | | |
| Length of Test | Tubing Pressure | | | | | | |
| Actual Prod. During Test | Oil-Bhis. | Water-Bais. | Gas-MCF | | | | |
| Control Processing 1 and | | | | | | | |
| | | | • | | | | |
| GAS WELL | | Bbis. Condensate/MMCF | Gravity of Condensate | | | | |
| Actual Prod. Teet-MCF/D | Length of Teel | Bas. Condensate/MMCF | | | | | |
| Teeting Method (publ., back pr.) | Tubing Pressure (Shut-in) | Casing Freesure (Shut-in) | Choke Size | | | | |
| | <u> </u> | | 1 | | | | |
| CERTIFICATE OF COMPLIANC | CE | OIL CONSERVA | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED AUG 6 1985 . 19 | | | | | |
| | | | | | | 11 | compliance with RULE 1104. |
| | | | | J. B. Rush | | This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despen | |
| | | | | (Signature) | | well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with MULK 111. | |
| Production Records S | • | tests taken on the well in acco | ust be filled out completely for allc | | | | |
| (Tii | | able on new and recompleted w | ·•116. | | | | |
| July 26, 1985 | | Fill out only Sections 1. | II. III, and VI for changes of own- rian or other such change of condition | | | | |
| (Do | te) | Separate Forms C-104 mus | at be, filed for each pool in multip | | | | |

o karjur seeti ilio Oktober