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	DISTRIBUTION SANTA FE FILE		\sim										
			, - 	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE					ISSION	RECSEPTED 4 an			
	U.S.G.S.	-					AND						
	LAND OFFICE			AUTH	IORIZAT	ION TO T	RANSPORT	OIL AND N	NATURAL	GASJUN 1	0.1000	0	
		+	7 - 							0014 1	0 130;	9	
	TRANSPORTER	AS	7								C. C.		
	OPERATOR		3							ARTESIA	, OFFICI	E ,	
I.	PRORATION OFFICE	Ε											
	General American Oil Company of Texas												
	P. O. Dox 4	16,	roco p	1118 Ne	w Mexic	o 8825	<u>5</u>						
	Reason(s) for filing (Che	eck pro	oper box)					Other (Please	explain)				
	New Well	ì			in Transpor	_							
	Recompletion			Oil	<u>[2</u>]	Dry	Gas						
	Change in Ownership			Casingh	ead Gas	_ Con	densate						
11.	DESCRIPTION OF W				_	ne, Including			Kind of Le			Lci-ease	
	Keely A				<u> </u>	rayourg	-Jackson		Sidie, Fedi	eral or Fee Fe	deral	02378	
	Location Unit Letter/ J	;	1980	Feet Fr	rom The	South	Line and	1980	Feet Fro	m The	East		
	Line of Section	24_	Town	ship	17-S	Range	29-E	, NMPM	,	Edd	У	Cor	
III.	DESIGNATION OF T	sporte	er of Oil [X or	Condensate			(Give address t	o which app	proved copy of th	his form is	to be sent)	
	Navajo kefinir	Line M		North	Freeman	Avonuo.	rtesia	New No	exico				
	Name of Authorized Transporter of Casinghead Gas 🔣 💮 or Dry Gas 🦳							Address (Give address to which approved copy of this form is to be sent)					
	Phillips Petro	Ten	m Comp	eny			Ph111	Phillips Building, Odessa, Texas					
	If well produces oil or li give location of tanks.	quids,	, ,	Unit Se	1	-S 29-	Is gas ac	Yes	ed?	When Ma r cl		962	
IV	If this production is co COMPLETION DATA		gled with	that from a			······································		number:				
. ·			1	(V) !	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Re	es'v. Diff.	

1, 1962 Same Restv. Diff. Restv. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Tubing Depth Name of Producing Formation Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure

Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF

GAS WELL Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

May 29, 1969

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ME Halter	W.	E.	Walter
(Signature)			
District Superintendent			
(Title)			

(Date)

OIL CONSERVATION COMMISSION

4 and C-110

LC-ease No. 023784

County

APPROVED	DIN 281869 19
AFFROVEL 1	
BY	m en sa salana
T1T1 E	0/0 #55 / 2M2 A-2-7-

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.