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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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MAR 13 1972

I.

Operator	
General American Oil Company of Texas	
Address	
P. O. Box 416, Loco Hills, New Mexico 88255.	
Reason(s) for filing (Check proper box)	
New Well	Change in Transporter of:
Recompletion	Oil
Change in Ownership	Casinghead Gas
	Dry Gas
	Condensate
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Keely A	8	Grayburg-Jackson (San Andres)	State, Federal or Fee	LC-028784-a
Location				
Unit Letter J ; 1980 Feet From The S Line and 1980 Feet From The E				
Line of Section 24 Township 17-S Range 29-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Navajo Refining Co., Pipe Line Division		North Freeman Aven., Artesia, New Mexico 88210				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Company		Phillips Building., Odessa, Texas 79760				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	X	24	17-S	29-E	YES	3-1-62

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
1-22-72	2-28-72	3589'							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
3612' DF	Grayburg and San Andres	2370'		3540'					
Perforations		2370'-76', 2486'-95', 2859'-63', 2876'-80', 2947'-51', 2962'-		Depth Casing Shoe					
66', 2992'-96', 3053'-56', 3093'-96', 3107'-13', 3220'-27', 3330'-34', 3392'-		98', 3540'-49'.		3589'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
	8-5/8"		418'		50				
	7"		2752'		100				
	Liner 4-1/2"		2697'-3589'		125				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-29-72	3-1-72	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	-	150#	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
340 Bbls.	140	200 Load	200

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Walter (Signature)

District Superintendent (Title)

March 7, 1972 (Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 14 1972  
BY For Record Only  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

