BTATE OF NEW MEXICO E RGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
	OIL CONSERVA		
DISTRIBUTION	RECEIVED SANTA FE, NEW	MEXICO 87501	
rn.e V V U.S.U.J.		•	
LAMD 07 FICE	AUG 01 '85 REQUEST FOR	_	
AND AND NATURAL GAS			
PROBATION OFFICE	O. C. D. ARTESIA, OFFICE		
PHILLIPS PETROLEUM CO			
Address			
4001 Penbrook Ode Resson(s) for filing (Check proper box)	ssa, Texas 79762	Other (Please explain)	
New Well	Change in Transporter of:	Changed from	
Recompletion Change in OwnershipX	Call Dry Gas	Phillips Oil Compa	ny August 1, 1985
			707/0
If change of ownership give name and address of previous owner	PHILLIPS OIL COMPANY	4001 Penbrook Odessa, T	exas 79762
DESCRIPTION OF WELL AND I	EASE	rmailen Kind of Lease	LCLease No.
Lease Name Keely A fud	8 Grayburg-Jackso		^{or Foo} Federal 028784-A
Location			
Unit Letter;1	980 Feet From The South Line	and <u>1980</u> Feet From Th	
Line of Section 24 T	mship 17–5 Range 2	9-Е , ммрм.	Eddy County
		1	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Add:ess (Give address to which approve	d copy of this form is to be sent)
Navajo Refining Compa	ny - Pipeline Division	P. O. Box 159 Artesia. Address (Give address to which approve	New Mexico 88210
Name of Authorized Transporter of Cam Phillips Petroleum Co		4001 Penbrook Odessa, T	
If well produces oil or liquide,	Unit Sec. Twp. Rge.	Is gas actually connected? When	*
give location of tanks.	<u>K 24 175 29E</u>	Yes	March 1, 1962
If this production is commingled with COMPLETION DATA			Plug Back ¹ Same Res'v. Diff. Res'v.
Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back 'Same Res'v. Ditt. Hes'v.
Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
	Name at Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name de producing r officient		
Perforations Depth Casing Shoe			
·	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		fer recovery of total volume of load oil a	nd must be equal to or exceed top allow
. TEST DATA AND REQUEST FO	DR ALLOWABLE (1 est must be of able for this de	pik or be for full 24 hours) Producing Method (Flow, pump, gas life	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Plow, pamp, gas a)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oll-Bbie.	Water - Bbls.	Gas-MCF
Actual Prod. During Test			<u> </u>
		•	
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-18)	Casing Pressure (Shut-in)	Choke Size
Teeting Method (pitot, back pr.)	I doind hierenne (sour-so)		
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVAT	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 6	198519
		ORIGINAL S	IGNED
		BY LARRY BROOKS	
		This form is to be filed in a	compliance with RULE 1104.
Brun J. B. Rush		If this is a request for allow	able for a newly drilled or deepene- nied by a tebulation of the deviation
(Signature) Production Records Supervisor		If this is a request for allowable for a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accompance with RULE 111. All sections of this form must be filled out completely for allow	
(Title)		il able on new and recompleted we	4444
July 26, 1985		I wall name or number, or transport	, III, and VI for changes of owner er, or other such change of condition
(Date)		Separate Forms C-104 must connulcted walls.	t be filed for each poel in multipi

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