

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.6

Copy to 83

5. LEASE DESIGNATION AND SERIAL NO.

LC-054406

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dexter

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T-17S, R-29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION:

NEW WELL [] WORK OVER [] DEEP [X] PLUG BACK [] DEEP RESVR. [] Other []

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

Box 416, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL and 1980' FWL See 24, T-17S, R-29E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDED

2-18-72

16. DATE T.D. REACHED

3-3-72

17. DATE COMPL. (Ready to prod.)

3-23-72

18. ELEVATIONS (DF, RNB, RT, GR, ETC.)*

3602' GL

19. ELEV. CASINGHEAD

3601'

20. TOTAL DEPTH, MD & TVD

3531

21. PLUG BACK T.D., MD & TVD

3526

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

3531'

24. PROD. CING. INT. (S) OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

2350' - 3378' Grayburg & San Andres

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sidewall Neutron & Accoustic

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows: 8- 5/8" 24# 444', 7" 20# 2791'. Cementing: 50 Sacks, 100 Sacks. Amount Pulled: None, None.

29. LINER RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows: 4- 1/2" 2762' 3531' 125, 9.5# 2" Eye 3480'

31. PERFORATION RECORD (Interval, size and number)

2350' - 2358', 2428' - 2432', 2474' - 2479', 2688' - 2696', 2854' - 2860', 2878' - 2881', 2925' - 2928', 3018' - 3020', 3041' - 3050', 3178' - 3184', 3202' - 3206', 3355' - 3359', 3374' - 3378'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

SEE REVERSE SIDE

33. PRODUCTION

Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, FLOW TUBING PRESS., GONG PRESSURE, ACCUMULATED 24-HOUR RATE, OIL BBL, GAS MCF, WATER BBL, GAS OIL RATIO, OIL GRAVITY API (CORR.). Rows: 3-23-72 Pumping, 3-23-72 24, 150, 116, 100, 170 Load, 116, 100, 170 Load.

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE District Superintendent

DATE 3-27-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not used prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and permeability tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Form 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form, and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval or intervals, tops, bottoms, and thickness (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Logs to be attached" Attached supplemental records for this well should show the details of any multiple stage reworking and the location of the reworking tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

RECEIVED
MAY 1968

SUMMARY OF WELL'S ZONES,
SPECIFIC INTERVAL ZONES OF PRODUCTIVITY AND CONTENTS THEREOF, WELD INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING
DEPTH INTERVAL TESTS, SECTION SKID-TYPE TOOL LOGS, PLACING AND SECTION THICKNESSES, AND RECOVERIES

GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------------------------------|-------|--------|--|------|------------|------------------|
| | | | | | MEAN DEPTH | TRUE VERT. DEPTH |
| Loco Hills | 2350' | 2364' | | | | |
| Metax | 2425' | 2506' | | | | |
| Lovington | 2682' | 2700' | | | | |
| San Andreas | 2854' | 3380' | | | | |
| FRAC & ACID TREATMENT: | | | | | | |
| | 2350' | 2358' | FRAC WITH 30,000# SAND & 30,000 GALLONS WATER. | | | |
| | 2428' | 2479' | FRAC WITH 30,000# SAND & 30,000 GALLONS WATER. | | | |
| | 2688' | 2696' | FRAC WITH 30,000# SAND & 30,000 GALLONS WATER. | | | |
| | 2854' | 2928' | ACIDIZED WITH 3,500 GALLONS | | | |
| | 3016' | 3050' | ACIDIZED WITH 3,500 GALLONS | | | |
| | 3178' | 3206' | FRAC WITH 30,000# SAND & 30,000 GALLONS WATER. | | | |
| | 3355' | 3378' | FRAC WITH 30,000# SAND & 30,000 GALLONS WATER. | | | |