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	GAS			
OPERATOR				
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March 28, 1972

(Date)

SANTA FE /		CONSERVATION COISSION	Form C-104
FILE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
u.s.g.s.		AND	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	AL GAS
OIL	-+		
TRANSPORTER GAS	+		
OPERATOR /	+		
PRORATION OFFICE	† 		
Operator			
General American	Oil Company of Texas		
Address			
Box 416	Loco Hills, Nev	w Mexico	
Reason(s) for filing (Check prop	er box)	Other (Please explain)
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	as	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give no and address of previous owner			
and dadieds of provides owner			
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Including F	Format GraybuseA. & Kind of	E2-24 212
Dexter	1 Grayburg-Jac	kson State, F	Federal or Fee S Fed. LC 054406
Location			21
Unit Letter	1980 Feet From The N Li	ne and Feet :	From The
		20.7	l.d.
Line of Section 24	Township 17-8 Range	29-E , NMPM, BO	County
III. <u>DESIGNATION OF TRANS</u>	PORTER OF OIL AND NATURAL G		
Name of Authorized Transporter	of Oil or Condensate	N. Freeman Ave.,	approved copy of this form is to be sent)
	o. Pipe Line Division		
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
t			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	r 24 17-8 29-		
If this production is commingl	ed with that from any other lease or pool,	give commingling order number	r:
IV. COMPLETION DATA			
	Oil Well Gas Well		
Designate Type of Com		New Well Workover Deep	1
Designate Type of Com	pletion = (X)	X	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 2-18-72	Date Compl. Ready to Prod. 3-23-72	Total Depth 3531	P.B.T.D. 35261
Date Spudded 2-18-72 Elevations (DF, RKB, RT, CR,	Date Compl. Ready to Prod. 3-29-72 Name of Producing Formation	Total Depth 3531 Top Oll/Gas Pay	P.B.T.D. 3526
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 1802), GT	Date Compl. Ready to Prod. 3-23-72 Name of Producing Formation Gravburg & San Andres	Total Depth 3531 Top Oil/Gas Pay 2350	P.B.T.D. 3526 ' Tubing Depth 3480 '
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 GL	Date Compl. Ready to Prod. 3-23-72 Name of Producing Formation Grayburg & San Andres	Total Depth 3531 Top Oil/Gas Pay 2350	P.B.T.D. 3526 Tubing Depth 3480
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 GL Perforations 2350 - 235 2878 - 2881	Date Compl. Ready to Prod. 3-23-72 etc.) Name of Producing Formation Grayburg & San Andres 2428 - 2432 , 2474-247 2925 - 2928 , 3016 , 3020 ;	Total Depth 3531' Top Oil/Gas Pay 2350' 9', 2688'-2696', 285 3041'-3050',3178'-3	P.B.T.D. 3526 Tubing Depth 3480
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 GL Perforations 2350 - 235 2878 - 2881	Date Compl. Ready to Prod. 3-23-72 Petc., Name of Producing Formation Grayburg & San Andres 8', 2428' - 2432', 2474-247 2925'-2928', 3016',3020', TUBING, CASING, AN	Total Depth 3531' Top Oil/Gas Pay 2350' 91, 26881-2696', 285 3041'-3050',3178'-3	P.B.T.D. 3526 Tubing Depth 3480 4-2869 Bepth Casing Shoe 3531
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 GL Perforations 2350 - 235 2878 - 2881	Date Compl. Ready to Prod. 3-23-72 Petc., Name of Producing Formation Grayburg & San Andres 8', 2428' - 2432', 2474-247 2925'-2928', 3016',3020', TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 3531' Top Oil/Gas Pay 2350' 9', 2688'-2696', 285' 3041'-3050',3178'-3 D CEMENTING RECORD DEPTH SET	P.B.T.D. 3526 ' Tubing Depth 3480 ' 4-2869 Bepth Casing Shoe 3531 '
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 GL Perforations 2350 - 233 2878 - 2881	Date Compl. Ready to Prod. 3-23-72 Name of Producing Formation Grayburg & San Andres 2428' - 2432', 2474-247 2925'-2928', 3016'-3020', TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"	Total Depth 3531' Top Oil/Gas Pay 2350' 9', 2688'-2696', 285 3041'-3050',3178'-3 D CEMENTING RECORD DEPTH SET	P.B.T.D. 3526 Tubing Depth 3480 4-2869 Bepth Casing Shoe 3531 SACKS CEMENT 50 BACKS
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 GL Perforations 2350 - 233 2878 - 2881	Date Compl. Ready to Prod. 3-23-72 Name of Producing Formation Grayburg & San Andres 8', 2428' - 2432', 2474-247 2925'-2928', 3016',3020', TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 7 H	Total Depth 3531' Top Oil/Gas Pay 2350' 9', 2688'-2696', 285 3041'-3050',3178'-3 D CEMENTING RECORD DEPTH SET 444' 2791'	P.B.T.D. 3526' Tubing Depth 3480' Septh Casing Shoe 3531' SACKS CEMENT 50 BACKS
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 GL Perforations 2350 - 233 2878 - 2881	Date Compl. Ready to Prod. 3-23-72 Name of Producing Formation Grayburg & San Andres 2428' - 2432', 2474-247 2925'-2928', 3016'-3020', TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"	Total Depth 3531' Top Oil/Gas Pay 2350' 9', 2688'-2696', 285 3041'-3050',3178'-3 D CEMENTING RECORD DEPTH SET	P.B.T.D. 3526 Tubing Depth 3480 4-2869 Bepth Casing Shoe 3531 SACKS CEMENT 50 BECKS
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 GL Perforations 2350 - 235 2878 - 2881 3374 - 3378 HOLE SIZE	Date Compl. Ready to Prod. 3-23-72 Name of Producing Formation Grayburg & San Andres 2428' - 2432', 2474-247 2925'-2928', 3016',3020', TUBING, CASING, AN CASING & TUBING SIZE 8-3/8" 7 " 4-1/2" Liner	Total Depth 3531' Top Oil/Gas Pay 2350' 9', 2688'-2696', 285 3041'-3050',3178'-3 D CEMENTING RECORD DEPTH SET 444' 2791' 2762'-3531'	P.B.T.D. 3526 Tubing Depth 3480 4-2869 Bepth Casing Shoe 3531 SACKS CEMENT 50 SACKS 100 SACKS 125 SACKS
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 GL Perforations 2350 - 233 2878 - 2881	Date Compl. Ready to Prod. 3-23-72 etc., Name of Producing Formation Grayburg & San Andres 8', 2428' - 2432', 2474-247 2925'-2928', 3016',3020', TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 7" 4-1/2" Liner ST FOR ALLOWABLE (Test must be	Total Depth 3531' Top Oil/Gas Pay 2350' 91, 2688'-2696', 285 3041'-3050',3178'-3 D CEMENTING RECORD DEPTH SET 444' 2791' 2762'-3531'	P.B.T.D. 3526 Tubing Depth 3480 4-2869 Bepth Casing Shoe 3531 SACKS CEMENT 50 SACKS 100 SACKS 125 SACKS
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602	Date Compl. Ready to Prod. 3-23-72 Petc., Name of Producing Formation Grayburg & San Andres 3', 2428' - 2432', 2474-247 2925'-2928', 3016',3020', TUBING, CASING, AN CASING & TUBING SIZE 3-3/8" 7 " 4-1/2" Liner ST FOR ALLOWABLE (Test must be able for this described able for this described and the same able to the same	Total Depth 3531' Top Oll/Gas Pay 2350' 9, 2688'-2696', 285 3041'-3050',3178'-3 D CEMENTING RECORD DEPTH SET 444' 2791' 2762'-3531' after recovery of total volume of location or be for full 24 hours)	P.B.T.D. 3526 Tubing Depth 3480: -2869
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 GL Perforations 2350 - 235 2878 - 2881 3353 HOLE SIZE V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank	Date Compl. Ready to Prod. 3-23-72	Total Depth 3531' Top Otl/Gas Pay 2350' 2688'-2696', 285 3041'-3050',3178'-3 D CEMENTING RECORD DEPTH SET 444' 2791' 2762'-3531' after recovery of total volume of local potential points of the producing Method (Flow, pump, p	P.B.T.D. 3526 Tubing Depth 3480: -2869
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 GL Perforations 2350 - 233 2878 - 2881 3374 - 3378 3355 HOLE SIZE V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank 3-23-72	Date Compl. Ready to Prod. 3-23-72	Total Depth 3531 Top Oil/Gas Pay 2350 2688 - 2696 , 285 3041 - 3050 , 3178 - 3 D CEMENTING RECORD DEPTH SET 2791 2762 - 3531 after recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Pumping	P.B.T.D. 3526 Tubing Depth 3480 SACKS CEMENT 50 SACKS 100 SACKS 12.5 SACKS
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 GL Perforations 2350 - 235 2878 - 2881 3353 HOLE SIZE V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank	Date Compl. Ready to Prod. 3-23-72	Total Depth 3531' Top Oil/Gas Pay 2350' 3041'-3050',3178'-3 D CEMENTING RECORD DEPTH SET 444' 2791' 2762'-3531' after recovery of total volume of location of the for full 24 hours) Producing Method (Flow, pump, Pumping Casing Pressure	P.B.T.D. 3526 Tubing Depth 3480: -2869
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 GL Perforations 2350 - 233 2878 - 2881 3374 - 3378 HOLE SIZE V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank 3-23-72 Length of Test 24 hours	Date Compl. Ready to Prod. 3-23-72	Total Depth 3531 Top Oll/Gas Pay 2350 1, 2688 - 2696 1, 285 3041 - 3050 1, 3178 1 - 3 D CEMENTING RECORD DEPTH SET 2791 1 2762 1 - 3531 1 after recovery of total volume of locepth or be for full 24 hours Producing Method (Flow, pump, Pumping Casing Pressure 1506	Tubing Depth 3480: -2869epth Casing Shoe 3531: SACKS CEMENT 30 SACKS 125 SACKS Choke Size Choke Size
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 GL Perforations 2350 - 235 2878 - 2881 3378 - 3378 HOLE SIZE V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank 3-23-72 Length of Test	Date Compl. Ready to Prod. 3-23-72 Petc., Name of Producing Formation Grayburg & San Andres 3-24-247 2925'-2928', 3016'-3020', TUBING, CASING, AN CASING & TUBING SIZE 3-3/8" 7 # 4-1/2" Liner ST FOR ALLOWABLE (Test must be able for this discussion of Test 3-23-72 Tubing Pressure Oil-Bbls.	Total Depth 3531' Top Oll/Gas Pay 2350' 7, 2688'-2696', 285 3041'-3050',3178'-3 D CEMENTING RECORD DEPTH SET 444' 2791' 2762'-3531' after recovery of total volume of location of the for full 24 hours) Producing Method (Flow, pump, Pumping Casing Pressure 1506 Water-Bbls.	P.B.T.D. 3526 Tubing Depth 3480 -2869 Bepth Casing Shoe 3531 SACKS CEMENT 50 SACKS 100 SACKS 125 SACKS Choke Size Gas-MCF
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 GL Perforations 2350 - 233 2878 - 2881 3374 - 3378 HOLE SIZE V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank 3-23-72 Length of Test 24 hours	Date Compl. Ready to Prod. 3-23-72	Total Depth 3531 Top Oll/Gas Pay 2350 1, 2688 - 2696 1, 285 3041 - 3050 1, 3178 1 - 3 D CEMENTING RECORD DEPTH SET 2791 1 2762 1 - 3531 1 after recovery of total volume of locepth or be for full 24 hours Producing Method (Flow, pump, Pumping Casing Pressure 1506	Tubing Depth 3480: -2869epth Casing Shoe 3531: SACKS CEMENT 30 SACKS 125 SACKS Choke Size Choke Size
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 GL Perforations 2350 - 235 2878 - 2881 3374 - 3378 3 3375 HOLE SIZE V. TEST DATA AND REQUE OIL, WELL Date First New Oil Run To Tank 3-23-72 Length of Test 24 hours Actual Prod. During Test	Date Compl. Ready to Prod. 3-23-72 Petc., Name of Producing Formation Grayburg & San Andres 3-24-247 2925'-2928', 3016'-3020', TUBING, CASING, AN CASING & TUBING SIZE 3-3/8" 7 # 4-1/2" Liner ST FOR ALLOWABLE (Test must be able for this discussion of Test 3-23-72 Tubing Pressure Oil-Bbls.	Total Depth 3531' Top Oll/Gas Pay 2350' 7, 2688'-2696', 285 3041'-3050',3178'-3 D CEMENTING RECORD DEPTH SET 444' 2791' 2762'-3531' after recovery of total volume of location of the for full 24 hours) Producing Method (Flow, pump, Pumping Casing Pressure 1506 Water-Bbls.	P.B.T.D. 3526 Tubing Depth 3480 -2869 Bepth Casing Shoe 3531 SACKS CEMENT 50 SACKS 100 SACKS 125 SACKS Choke Size Gas-MCF
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 ' GL Perforations 2350 ' - 233 2878 '-2881 ' 3355 ' HOLE SIZE V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank 3-23-72 Length of Test 24 hours Actual Prod. During Test 286 Bbls. GAS WELL	Date Compl. Ready to Prod. 3-23-72	Total Depth 3531 Top Otl/Gas Pay 2350 2688 - 2696 ', 285 3041 '-3050 ',3178 '-3 D CEMENTING RECORD DEPTH SET 444 2791 2762 '-3531 after recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Pumping Casing Pressure 1506 Water-Bbls. 170 Load	P.B.T.D. 3480 Tubing Depth 3480 SACKS CEMENT 50 SACKS 100 SACKS 12.5 SACKS CEMENT SACKS CEMENT CONTROL
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 ' GL Perforations 2350 ' - 233 2878 '-2861 ' 3355 ' HOLE SIZE V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank 3-23-72 Length of Test 24 hours Actual Prod. During Test 286 Bbls.	Date Compl. Ready to Prod. 3-23-72 Petc., Name of Producing Formation Grayburg & San Andres 3-24-247 2925'-2928', 3016'-3020', TUBING, CASING, AN CASING & TUBING SIZE 3-3/8" 7 # 4-1/2" Liner ST FOR ALLOWABLE (Test must be able for this discussion of Test 3-23-72 Tubing Pressure Oil-Bbls.	Total Depth 3531' Top Oll/Gas Pay 2350' 7, 2688'-2696', 285 3041'-3050',3178'-3 D CEMENTING RECORD DEPTH SET 444' 2791' 2762'-3531' after recovery of total volume of location of the for full 24 hours) Producing Method (Flow, pump, Pumping Casing Pressure 1506 Water-Bbls.	P.B.T.D. 3526 Tubing Depth 3480 -2869 Bepth Casing Shoe 3531 SACKS CEMENT 50 SACKS 100 SACKS 125 SACKS Choke Size Gas-MCF
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 GL Perforations 2350 - 233 2878 - 2881 3378 - 3378 HOLE SIZE V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank 3-23-72 Length of Test 24 hours Actual Prod. During Test 286 Bbls. GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 3-23-72 Petc., Name of Producing Formation Grayburg & San Andres 8', 2428' - 2432', 2474-247 2925'-2928', 3016'-3020', TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 7 ** 4-1/2** Liner ST FOR ALLOWABLE (Test must be able for this decay able for th	Total Depth 3531: Top Oll/Gas Pay 2350: 9, 2688:-2696:, 285 3041:-3050:,3178:-3 D CEMENTING RECORD DEPTH SET 2791: 2762:-3531: after recovery of total volume of location of the for full 24 hours) Producing Method (Flow, pump, Pumping Casing Pressure 1506 Water-Bbls. 170 Load	Tubing Depth 3480 -2869 Bepth Casing Shoe 3531 SACKS CEMENT 50 SACKS 100 SACKS 12.5 SACKS Choke Size Gas-MCF 100 Gravity of Condensate
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 ' GL Perforations 2350 ' - 233 2878 '-2881 ' 3355 ' HOLE SIZE V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank 3-23-72 Length of Test 24 hours Actual Prod. During Test 286 Bbls. GAS WELL	Date Compl. Ready to Prod. 3-23-72 Petc., Name of Producing Formation Grayburg & San Andres 8', 2428' - 2432', 2474-247 2925'-2928', 3016'-3020', TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 7 ** 4-1/2** Liner ST FOR ALLOWABLE (Test must be able for this decay able for th	Total Depth 3531 Top Otl/Gas Pay 2350 2688 - 2696 ', 285 3041 '-3050 ',3178 '-3 D CEMENTING RECORD DEPTH SET 444 2791 2762 '-3531 after recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Pumping Casing Pressure 1506 Water-Bbls. 170 Load	P.B.T.D. 3480 Tubing Depth 3480 SACKS CEMENT 50 SACKS 100 SACKS 12.5 SACKS CEMENT SACKS CEMENT CONTROL
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 GL Perforations 2350 - 233 2878 - 2881 3378 - 3378 HOLE SIZE V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank 3-23-72 Length of Test 24 hours Actual Prod. During Test 286 Bbls. GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 3-23-72 Petc., Name of Producing Formation Grayburg & San Andres 8', 2428' - 2432', 2474-247 2925'-2928', 3016'-3020', TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 7 ** 4-1/2** Liner ST FOR ALLOWABLE (Test must be able for this decay able for th	Total Depth 3531: Top Otl/Gas Pay 2350: 9, 2688:-2696:, 285: 3041:-3050:,3178:-3 D CEMENTING RECORD DEPTH SET 444: 2791: 2762:-3531: after recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Pumping Casing Pressure 1506 Water-Bble. 170 Load Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. 3526: Tubing Depth 3480: SACKS CEMENT 50 SECKS 100 SECKS 125 SECKS 126 SECKS 127 SECKS 128 SECKS 129 SECKS 120 SECKS 120 SECKS 121 SECKS 121 SECKS 122 SECKS 123 SECKS 124 SECKS 125 SECKS 126 SECKS 127 SECKS 128 SECKS 129 SECKS 120 SECKS 120 SECKS 121 SECKS 121 SECKS 122 SECKS 123 SECKS 124 SECKS 125 SECKS 126 SECKS 127 SECKS 128 SECKS 128 SECKS 129 SECKS 120 SECKS 120 SECKS 120 SECKS 120 SECKS 121 SECKS 120 SECKS 121 SECKS 121 SECKS 122 SECKS 123 SECKS 124 SECKS 125 SECKS 126 SECKS 127 SECKS 127 SECKS 128 SECKS 128 SECKS 129 SECKS 120 SEC
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 ' GL Perforations 2350 ' - 233 2878 ' -2861 ' 3378 ' 3355 ' 33	Date Compl. Ready to Prod. 3-23-72 Name of Producing Formation Grayburg & San Andres 8', 2428' - 2432', 2474-247 2925'-2928', 3016',3020', TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 7 H 4-1/2" Liner ST FOR ALLOWABLE (Test must be able for this d able for this d Cas Date of Test 3-23-72 Tubing Pressure Oil-Bbls. 116	Total Depth 3531: Top Otl/Gas Pay 2350: 2688:-2696:, 285: 3041:-3050:,3178:-3 D CEMENTING RECORD DEPTH SET 2791: 2762:-3531: after recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Pumping Casing Pressure 1506 Water-Bbls. 170 Load Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. 33526 Tubing Depth 3480 SACKS CEMENT 50 SACKS IOU SACKS 12.5 SACKS LOU SACKS 12.5 SACKS CEMENT Choke Size Gas-MCF 100 Gravity of Condensate Choke Size ERVATION COMMISSION
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 GL Perforations 2350 - 233 2878 - 2881 3378 - 3378 HOLE SIZE V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank 3-23-72 Length of Test 24 hours Actual Prod. During Test 286 Bbls. GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 3-23-72 Name of Producing Formation Grayburg & San Andres 8', 2428' - 2432', 2474-247 2925'-2928', 3016',3020', TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 7 H 4-1/2" Liner ST FOR ALLOWABLE (Test must be able for this d able for this d Cas Date of Test 3-23-72 Tubing Pressure Oil-Bbls. 116	Total Depth 3531: Top Otl/Gas Pay 2350: 2688:-2696:, 285: 3041:-3050:,3178:-3 D CEMENTING RECORD DEPTH SET 2791: 2762:-3531: after recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Pumping Casing Pressure 1506 Water-Bbls. 170 Load Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. 33526: Tubing Depth 3480: SACKS CEMENT 50 SECKS 100 SECKS 123 SECKS 100 SECKS 125 SECKS 126 SECKS 127 SECKS 100 SECKS 128 SECKS 100 SE
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 ' GL Perforations 2350 ' - 233 2878 ' -2861 ' 3378 ' 3355 ' 33	Date Compl. Ready to Prod. 3-23-72 Name of Producing Formation Grayburg & San Andres 8', 2428' - 2432', 2474-247 2925'-2928', 3016',3020', TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 7 H 4-1/2" Liner ST FOR ALLOWABLE (Test must be able for this d ts Date of Test 3-23-72 Tubing Pressure Oil-Bbls. 116 Length of Test Tubing Pressure (Shut-in) LIANCE	Total Depth 3531: Top Otl/Gas Pay 2350: 2688:-2696:, 285: 3041:-3050:,3178:-3 D CEMENTING RECORD DEPTH SET 444: 2791: 2762:-3531: Depth or be for full 24 hours Producing Method (Flow, pump, Pumping Casing Pressure 1506 Water-Bbls. 170 Load Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	P.B.T.D. 3526: Tubing Depth 3480: SACKS CEMENT 50 SECKS 100 SECKS 125 SECKS 126 SECKS 127 SECKS 128 SECKS 129 SECKS 120 SECKS 120 SECKS 121 SECKS 121 SECKS 122 SECKS 123 SECKS 124 SECKS 125 SECKS 126 SECKS 127 SECKS 128 SECKS 129 SECKS 120 SECKS 120 SECKS 121 SECKS 121 SECKS 122 SECKS 123 SECKS 124 SECKS 125 SECKS 126 SECKS 127 SECKS 128 SECKS 128 SECKS 129 SECKS 120 SECKS 120 SECKS 120 SECKS 120 SECKS 121 SECKS 120 SECKS 121 SECKS 121 SECKS 122 SECKS 123 SECKS 124 SECKS 125 SECKS 126 SECKS 127 SECKS 127 SECKS 128 SECKS 128 SECKS 129 SECKS 120 SEC
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 ' GL Perforations 2350 ' - 235 2878 '-2861 ' 3378 ' 3355 ' 335	Date Compl. Ready to Prod. 3-23-72 Petc.; Name of Producing Formation Grayburg & San Andres 8', 2428' - 2432', 2474-247 2925'-2928', 3016',3020', TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 7 # 4-1/2" Liner ST FOR ALLOWABLE (Test must be able for this d ts Date of Test 3-23-72 Tubing Pressure Oil-Bbls. 116 Length of Test Tubing Pressure (Shut-in) LIANCE	Total Depth 3531: Top Otl/Gas Pay 2350: 2688:-2696:, 285: 3041:-3050:,3178:-3 D CEMENTING RECORD DEPTH SET 2791: 2762:-3531: after recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Pumping Casing Pressure 1506 Water-Bbls. 170 Load Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE APPROVED	P.B.T.D. 3526: Tubing Depth 3480: -280 Septh Casing Shoe 3531: SACKS CEMENT 50 SACKS 100 SACKS 100 SACKS 125 SACKS CHENT Gas-KS 126 SACKS 100 SA
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 ' GL Perforations 2350 ' - 235 2878 '-2861 ' 3378 ' 3355 ' 335	Date Compl. Ready to Prod. 3-23-72 Name of Producing Formation Grayburg & San Andres 8', 2428' - 2432', 2474-247 2925'-2928', 3016',3020', TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 7 H 4-1/2" Liner ST FOR ALLOWABLE (Test must be able for this d ts Date of Test 3-23-72 Tubing Pressure Oil-Bbls. 116 Length of Test Tubing Pressure (Shut-in) LIANCE	Total Depth 3531: Top Otl/Gas Pay 2350: 2688:-2696:, 285: 3041:-3050:,3178:-3 D CEMENTING RECORD DEPTH SET 444: 2791: 2762:-3531: Defer recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Pumping Casing Pressure 1506 Water-Bbls. 170 Load Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE APPROVED By For Record On	P.B.T.D. 33526 Tubing Depth 3480 SACKS CEMENT 50 SACKS IOO SACKS IOO SACKS I2.5 SACKS CEMENT SACKS CEMENT Gas lift, etc.) Choke Size Gas-MCF 100 Gravity of Condensate Choke Size ERVATION COMMISSION SACKS COMMISSION C
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 ' GL Perforations 2350 ' - 235 2878 '-2861 ' 3378 ' 3355 ' 335	Date Compl. Ready to Prod. 3-23-72 Petc.; Name of Producing Formation Grayburg & San Andres 8', 2428' - 2432', 2474-247 2925'-2928', 3016',3020', TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 7 # 4-1/2" Liner ST FOR ALLOWABLE (Test must be able for this d ts Date of Test 3-23-72 Tubing Pressure Oil-Bbls. 116 Length of Test Tubing Pressure (Shut-in) LIANCE	Total Depth 3531: Top Otl/Gas Pay 2350: 2688:-2696:, 285: 3041:-3050:,3178:-3 D CEMENTING RECORD DEPTH SET 2791: 2762:-3531: after recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Pumping Casing Pressure 1506 Water-Bbls. 170 Load Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE APPROVED	P.B.T.D. 33526 Tubing Depth 3480 SACKS CEMENT 50 SACKS IOO SACKS IOO SACKS I2.5 SACKS CEMENT SACKS CEMENT Gas lift, etc.) Choke Size Gas-MCF 100 Gravity of Condensate Choke Size ERVATION COMMISSION SACKS COMMISSION C
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Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 ' GL Perforations 2350 ' - 235 2878 '-2861 ' 3378 ' 3355 ' 335	Date Compl. Ready to Prod. 3-23-72 Petc.; Name of Producing Formation Grayburg & San Andres 8', 2428' - 2432', 2474-247 2925'-2928', 3016',3020', TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 7 # 4-1/2" Liner ST FOR ALLOWABLE (Test must be able for this d ts Date of Test 3-23-72 Tubing Pressure Oil-Bbls. 116 Length of Test Tubing Pressure (Shut-in) LIANCE	Total Depth 3531: Top Otl/Gas Pay 2350: 2688:-2696:, 285: 3041:-3050:,3178:-3 D CEMENTING RECORD DEPTH SET 2791: 2762:-3531: Defer recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Pumping Casing Pressure 1506 Water-Bbls. 170 Load Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE APPROVED BY For Record Ox TITLE This form is to be file	P.B.T.D. 33526 Tubing Depth 3480 SACKS CEMENT 50 SACKS IOO SACKS 12.5 SACKS IOO SAC
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602' GL Perforations 2350' - 235 2878'-2881' 3378'-3378': 3355' HOLE SIZE W. TEST DATA AND REQUE OIL, WELL Date First New Oil Run To Tank 3-23-72 Length of Test 24 hours Actual Prod. During Test 286 Bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPI I hereby certify that the rules Commission have been compabove is true and complete	Date Compl. Ready to Prod. 3-23-72 Petc., Name of Producing Formation Grayburg & San Andres 3-2428' - 2432', 2474-247 2925'-2928', 3016',3020', TUBING, CASING, AN CASING & TUBING SIZE 3-3/8" 7 # 4-1/2" Liner ST FOR ALLOWABLE (Test must be able for this d able for this d cs Date of Test 3-23-72 Tubing Pressure Oil-Bbls. 116 Length of Test Tubing Pressure (Shut-in) LIANCE and regulations of the Oil Conservation lied with and that the information given to the best of my knowledge and belief.	Total Depth 3531: Top Otl/Gas Pay 2350: 2688:-2696:, 285: 3041:-3050:,3178:-3 D CEMENTING RECORD DEPTH SET 2791: 2762:-3531: after recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Pumping Casing Pressure 1506 Water-Bbls. 170 Loed Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE APPROVED BY For Record On TITLE This form is to be file If this is a request form	P.B.T.D. 33526: Tubing Depth 3480: SACKS CEMENT 50 SACKS 100 SACKS 123 SACKS 100 SACKS 123 SACKS 100 SACKS 125 SACKS 100 SACKS 125 SACKS 100 SACKS 127 SACKS 100 SACKS 128 SACKS 100 SACKS 100 SACKS 100 SACKS 128 SACKS 100 SA
Date Spudded 2-18-72 Elevations (DF, RKB, RT, GR, 3602 ' GL Perforations 2350 ' - 235 2878 '-2861 ' 3378 ' 3355 ' 335	Date Compl. Ready to Prod. 3-23-72 Petc., Name of Producing Formation Grayburg & San Andres 3-2428' - 2432', 2474-247 2925'-2928', 3016',3020', TUBING, CASING, AN CASING & TUBING SIZE 3-3/8" 7 # 4-1/2" Liner ST FOR ALLOWABLE (Test must be able for this d able for this d able for this d Length of Test Tubing Pressure Oil-Bbls. 116 Length of Test Tubing Pressure (Shut-in) LIANCE and regulations of the Oil Conservation lied with and that the information given to the best of my knowledge and belief.	Total Depth 3531: Top Otl/Gas Pay 2350: 1.2688:-2696:, 285: 3041:-3050:,3178:-3 D CEMENTING RECORD DEPTH SET 2791: 2762:-3531: Defer recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Pumping Casing Pressure 1506 Water-Bbls. 170 Loed Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE APPROVED BY For Record On TITLE This form is to be file If this is a request for well, this form must be accepted to the well in	P.B.T.D. 33526 Tubing Depth 3480 -286 Septh Casing Shoe 3531 SACKS CEMENT 50 SECKS 100 SECKS 12.5 SECKS 12.5 SECKS 100 SECKS 12.5 SECKS 12.7 S

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply